1625 N. French Dr., Hobbs, NM 88240

District II 1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

HOBBS OCD

RECEIVED .

Form C-104 Revised October 15, 2009

MAY 152b201 one copy to appropriate District Office Oil Conservation Division

1220 South St. Francis Dr. Santa Fe, NM 87505

☐ AMENDED REPORT

1.	REQUEST FOR ALLOWABLE AND AU	THORIZATION I	O TRANSPORT		
Operator name and Address 2 OGRID Numb		er			
-	COG Operating LLC		229137		
	550 West Texas Ave, Suite 100 Midland, TX 79701	<sup>3</sup> Reason for Filing Code/ Effective Date			
Midland, TX 79701		NW effective 4/6/11			
<sup>4</sup> API Number	<sup>5</sup> Pool Name		<sup>6</sup> Pool Code		
30 - 025 - 39469	Maljamar; Yeso, West	KZ	44500	KZ	
<sup>7</sup> Property Code	<sup>8</sup> Property Name		<sup>9</sup> Well Number		
302456	BC Federal		51		

II. 10 Surface Location Ul or lot no. Section Township Range Lot Idn Feet from the North/South Line Feet from the East/West line County 19 North 2130 17S West Lea 32E 1565

<sup>11</sup> Bottom Hole Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 12 Lse Code 13 Producing Method Gas Connection <sup>15</sup> C-129 Permit Number <sup>16</sup> C-129 Effective Date <sup>17</sup> C-129 Expiration Date Code Date  $\mathbf{F}$ 

Oil and Cas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
005120	Navajo Refining Co. Pipeline Div.	О
127	PO Box 159 Artesia, NM 88211-0159	
005555	Frontier Energy Services, LLC	G
		7 Table 1
005122	DCP Midstream	G
	· · · · · · · · · · · · · · · · · · ·	

IV. Well Completion Data

<sup>21</sup> Spud Date 3/5/11		ady Date 5/611	<sup>23</sup> TD 7049	<sup>24</sup> PBTD 6993	<sup>25</sup> Perforations 5330 - 6650	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Siz	e	<sup>28</sup> Casing	& Tubing Size	<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement
17-1/2		1	3-3/8	692		600
11		8	3-5/8	2145		600
7-7/8		5	5-1/2	7039		1050
		2-7	7/8 tbg	6548		

## V. Well Test Data

<sup>31</sup> Date New Oil 4/18/11	<sup>32</sup> Gas Delivery Date 4/18/11	<sup>33</sup> Test Date 4/18/11	<sup>34</sup> Test Length 24 hrs	35 Tbg. Pressure 70	<sup>36</sup> Csg. Pressure 70
<sup>37</sup> Choke Size	<sup>38</sup> Oil 30	<sup>39</sup> Water 118	<sup>40</sup> Gas 50		41 Test Method p
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION			
· - •		Approved by:	Jews		
Printed name: Netha Aaron		Title:			
Title: Regulatory Analyst		Approval Date:	MAY 1 9 2011		
E-mail Address: Oaaron@conchores	ources.com				
Date: 4/21/11	Phone: 432-818-2319				