Submit 10 Appropriate	e District Of		SOCD											G 105	
Two Copies	e District Of	псе			State of Ne	w M	lexico						ŀ	Form C-105	
District I	Johns NM 8	T VAMcs	2 2011	State of New Mexico Energy, Minerals and Natural Resources 11						July 17, 2008					
District 11									İ	1. WELL API NO. 30-025-40019					
1301 W. Grand Avenu District III			Oil Conservation Division						2. Type of Lease						
1000 Rio Brazos Rd., A	1220 South St. Francis Dr.						2. Type of Lease STATE FEE FED/INDIAN								
District IV 1220 S. St. Francis Dr.			a6 (((((((((((((((((((Santa Fe, N	JM 8	37505		F	3. State Oil &					
			D DEC		ETION RE			NOC	2			KVXA.			
4. Reason for filing		TION O	N NEC	JIVIFL	ETIONICE	FUN	AINL	LOG	-	5. Lease Name	45.46.00.00	ACT 2894	TO SECURE AND ADDRESS OF THE PARTY OF THE PA	2000	
4. Reason for fining	·									House	o or ome rig	,i come	iii i tuiiio		
区OMPLETION	N REPOR	T (Fill in bo	xes #1 thro	ugh #31	for State and Fee	e wells	only)		Г	6. Well Numb	er:				
C-144 CLOSUI									or	003					
7. Type of Complet		OBKOVE		CAUAC	DDI LICDACI	/ Dr	MEREDEA	IT DECEDA) ID	OTHER_					
8 Name of Operator	or .	OKKOVE	. L DEEI	ENING	PLUGBACE	<u>. П.</u>	JIFFERE	VI KESEKV		9. OGRID 87			···		
8. Name of Operator	Apache	e Corpora	tion							87	3				
10. Address of Oper	rator 303 ' Midla	Veterans <i>i</i> and, TX 7	Airpark L 9705	ane, Su	ite 3000					 Pool name House; Blin 	or Wildcat SourH nebry/Hou	se; Tı	ubb/Hous	se; Drinkard	
12.Location U	Init Ltr	Section	Town	ship	Range	nge Lot		Feet from t		N/S Line	Feet from the		E/W Line	County	
Surface:	D	13		208	38E			990	+	N	480		W		
ВН:		13		203	300			990	-	- IN	400		VV	Lea	
	14.5	<u> </u>	_ 	Det Di	D-1-c1		Taz	D-4- G- 1		(D1 + D)		127 -	71	DE and DVD	
13. Date Spudded 02/18/2011	02/27/20	T.D. Reache 711		Date Rig 2/28/20	Released			Date Comple /22/2011	eted ((Ready to Prod	uce)		GR, etc.) 3	DF and RKB, 567' GR	
8. Total Measured Depth of Well 352'					ck Measured Depth		20. Was Direction Yes		onal	Survey Made?			Other Logs Run		
22. Producing Interv Blinebry 6022'-6	val(s), of th 306'; Tul	nis completion bb 6485'-6	on - Top, B 3723'; Dri	ottom, Na nkard 6	ame 946'-7048'						L				
23.				CAS	ING REC	ORI) (Rep	ort all str	ing	s set in we	ell)				
CASING SIZE	3	WEIGHT	LB./FT.		DEPTH SET	T		LE SIZE	<u>ي</u> ا	CEMENTIN			AMOUN	NT PULLED	
8-5/8"		24/	ļ	1606'			12-1/4"			730 sx Class C					
5-1/2"		17#		7352'			7-7/8"			1400 sx Class C					
24.					ER RECORD				25.		UBING R				
	TOP		BOTTOM		SACKS CEM	ENT	SCREEN	1	SIZI		DEPTH		PAC	CKER SET	
SIZE	TOP				1		1	ľ		2-7/8"	7'	174'			
SIZE	TOP				 						1				
			11				25. 40	ID GWOT	ED A	OTUBE OF	DATES IT OF		TAR FOO		
26. Perforation re-	ecord (inter								FRA	CTURE, CE				<u> </u>	
26. Perforation re Blinebry 6022'-6	ecord (inter 6306' (1	SPF, 44 h	oles) Pro				DEPTH	INTERVAL	FRA	AMOUNT A	ND KIND I	MATE	RIAL USE		
26. Perforation re- Blinebry 6022'-(Tubb 6485'-672	ecord (inter 6306' (1 23' (1 SP	SPF, 44 h F, 27 hole	oles) Pro s) Produ	cing			DEPTH Bline	INTERVAL bry 6022'-6306'	FRA	AMOUNT A 5800 gal 15% a	ND KIND I cid; 80,766 gal	MATE SS-30;	RIAL USE ; 205,956# sar	nd; 5796 gal linear gel	
26. Perforation re Blinebry 6022'-6	ecord (inter 6306' (1 23' (1 SP	SPF, 44 h F, 27 hole	oles) Pro s) Produ	cing			DEPTH Bline Tub	INTERVAL bry 6022'-6306' b 6485'-6723'	FRA	AMOUNT A 5800 gal 15% ac 3612 gal 15% a	ND KIND I cid; 80,766 gal acid; 23,982 ga	MATE SS-30; SS-30	RIAL USE 205,956# san ; 60,000# san	nd; 5796 gal linear gel id; 4788 gal linear gel	
26. Perforation re Blinebry 6022'-(Tubb 6485'-672 Drinkard 6946'-	ecord (inter 6306' (1 23' (1 SP	SPF, 44 h F, 27 hole	oles) Pro s) Produ	cing		PRO	DEPTH Bline Tub Drink	INTERVAL bry 6022'-6306' b 6485'-6723' ard 6946'-7048'	FRA	AMOUNT A 5800 gal 15% ac 3612 gal 15% a	ND KIND I cid; 80,766 gal	MATE SS-30; SS-30	RIAL USE 205,956# san ; 60,000# san	nd; 5796 gal linear gel id; 4788 gal linear gel	
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