

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88201 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		HOBBBS OGD State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 <div style="position: absolute; top: 0; right: 0;"> RECEIVED MAY 13 2011 </div>			Form C-105 July 17, 2008									
1. WELL API NO. 30-025-40019					2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN									
3. State Oil & Gas Lease No.					5. Lease Name or Unit Agreement Name House									
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)					6. Well Number: 003									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG														
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					9. OGRID 873									
8. Name of Operator Apache Corporation					11. Pool name or Wildcat House; Blinebry/House; Tubb/House; Drinkard									
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the								
Surface:	D	13	20S	38E		990								
BH:														
13. Date Spudded 02/18/2011	14. Date T.D. Reached 02/27/2011	15. Date Rig Released 02/28/2011	16. Date Completed (Ready to Produce) 03/22/2011		17. Elevations (DF and RKB, RT, GR, etc.) 3567' GR									
18. Total Measured Depth of Well 7352'		19. Plug Back Measured Depth 7288'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CSITT/SGR/DLL/CPhDen/CN/BHP								
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry 6022'-6306'; Tubb 6485'-6723'; Drinkard 6946'-7048'														
23. CASING RECORD (Report all strings set in well)														
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED									
8-5/8"	24#	1606'	12-1/4"	730 sx Class C										
5-1/2"	17#	7352'	7-7/8"	1400 sx Class C										
24. LINER RECORD				25. TUBING RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET								
					2-7/8"	7174'								
26. Perforation record (interval, size, and number) Blinebry 6022'-6306' (1 SPF, 44 holes) Producing Tubb 6485'-6723' (1 SPF, 27 holes) Producing Drinkard 6946'-7048' (2 SPF, 60 holes) Producing				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>Blinebry 6022'-6306'</td> <td>5800 gal 15% acid; 80,766 gal SS-30; 205,956# sand; 5796 gal linear gel</td> </tr> <tr> <td>Tubb 6485'-6723'</td> <td>3612 gal 15% acid; 23,982 gal SS-30; 60,000# sand; 4788 gal linear gel</td> </tr> <tr> <td>Drinkard 6946'-7048'</td> <td>2500 gal 15% acid; 21,588 gal SS-35; 19,576# sand</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Blinebry 6022'-6306'	5800 gal 15% acid; 80,766 gal SS-30; 205,956# sand; 5796 gal linear gel	Tubb 6485'-6723'	3612 gal 15% acid; 23,982 gal SS-30; 60,000# sand; 4788 gal linear gel	Drinkard 6946'-7048'	2500 gal 15% acid; 21,588 gal SS-35; 19,576# sand
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28. PRODUCTION														
Date First Production 03/22/2011		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit			Well Status (Prod. or Shut-in) Producing									
Date of Test 04/25/2011	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 7	Gas - MCF 148	Water - Bbl. 46								
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 35.4								
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By Apache Corp.									
31. List Attachments Inclination Report, C-102's, C-103, C-104's (Logs submitted 3/3/2011)														
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.														
33. If an on-site burial was used at the well, report the exact location of the on-site burial:														
Latitude				Longitude		NAD 1927 1983								
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief														
Signature Reesa Holland		Printed Name Reesa Holland		Title Sr. Engr Tech		Date 05/11/2011								
E-mail Address Reesa.Holland@apachecorp.com														