

Submit 1 Copy To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

<b>RECEIVED</b> <b>CONSERVATION DIVISION</b> 1220 South St. Francis Dr. Santa Fe, NM 87505 <b>MAY 25 2011</b> <b>HOBBSOCD</b>		WELL API NO. 30-025-23905
		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		6. State Oil & Gas Lease No. 857947
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTION WELL <input checked="" type="checkbox"/>		7. Lease Name or Unit Agreement Name NORTH VACUUM ABO WEST UNIT
2. Name of Operator CHEVRON USA INC		8. Well Number 15
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705		9. OGRID Number 4323
4. Well Location Unit Letter D: 660 feet from the NORTH line and 660 feet from the WEST line Section 27 Township 17S Range 34E NMPM LEA County		10. Pool name or Wildcat VACUUM ABO NORTH
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4049' GR		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: EXTEND TA



OTHER:



13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

As agreed to per the conversation with Elidio Gonzales on May 19<sup>th</sup>, 2011, Chevron U.S.A. respectfully requests a 5 year TA extension. A multi-well NVAWU horizontal drilling project is in progress; therefore, based on the results of the project, the NVAWU #15 is a potential candidate for a future horizontal recompletion.

Condition of Approval: Notify OCD Hobbs  
office 24 hours prior of running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Edgar Acero*

TITLE Petroleum Engineer

DATE 5-24-11

Type or print name Edgar Acero

E-mail address: eadx@chevron.com

PHONE: 432-230-0704

For State Use Only

APPROVED BY:

*[Signature]*

TITLE

*SPRINT MGR*

DATE 5-25-2011

Conditions of Approval (if any):

**CURRENT  
WELLBORE DIAGRAM**

**NVAWU #15**

**LOCATION**

State	New Mexico
County	Lea
Surface Location	660 FNL, 660 FWL
	Sec 27, T-17S, R-34E

**WELL ID INFORMATION**

Lease Name	North Vacuum Abo West Unit
Field	Vacuum North
Reservoir	Abo
Ref #	FG9155
API #	30-025-23905

**CASING DETAIL**

<b>Surface Csg.</b>	
Size:	8 5/8"
Wt.	24#
Set @:	1650'
Sxs cmt:	750sx
TOC:	Surface
Hole Size:	11"
<b>Production Csg.</b>	
Size:	5 1/2"
Wt. (top to bottom):	17#
Set @:	8830'
Sxs Cmt:	2450sx
TOC:	surface
Hole Size:	7 7/8"

11/91- perfs 8741-45 12 spf, 8674,84,92 2 spf 6 holes, ac 3 mgals 15% + BS; frac 83.5 m gals XL gel + 157,640 # 20/40 snd. Max 8400# 25 BPM  
1997- cut laterals  
10/01- CO laterals and acid upper lateral 33,314 gals 15% DAD; ac lower lateral 10,000 gals DAD + 20,000 gals 15%  
8/06 - TA'd

KB: \_\_\_\_\_

DF: \_\_\_\_\_

GL: 4049'

Original Spud Date: 10/21/1971

Original Compl. Date: 11/25/1971

