

State of New Mexico  
Energy, Minerals and Natural Resources

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

October 13, 2009

WELL API NO.

30-005-20645

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

VB-0856

7. Lease Name or Unit Agreement Name

Moped BQP State

8. Well Number

1

9. OGRID Number

025575

10. Pool name or Wildcat

Wildcat; Wolfcamp

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "RECEIVED FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South Fourth Street, Artesia, NM 88210

4. Well Location

Unit Letter O : 660 feet from the South line and 1980 feet from the East lineSection 26 Township 15S Range 31E NMPM Chaves County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4374'GR

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐OTHER: Re-entry procedures and production casing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/10/11 – Began re-entry procedures.

5/11/11 – NU BOP.

5/12/11 – Began drilling through plugs. Drilled down to 4204' and circulated hole clean. Tested casing to 1278 psi, ending 1245 psi.

5/13/11 – Drilled down to 8959' and circulated clean.

5/16/11 – Tagged cement at 12,529'. Circulated and conditioned mud at 12,522' to clean hole.

5/17/11 – TIH to casing shoe. Cut 125' of drilling line. TIH to 12,529', no problems or fill.

5/18/11 – Set 5-1/2" 17# P-110, L-80, and J-55LT&amp;C casing at 12,528'. DV/Stage tool at 8308'. Float collar at 12,437'. Cemented stage 1 with 1880 sx Class "H" + 0.4% CFR-3 + 3#/bbl gilsonite + 0.5% Halad4-344 + 0.4% HR-601 + 0.125#/bbl Poly-E-Flake (yld 1.60, wt 13.2). Circulated 526 sx to pit. Cemented stage 2 with 650 sx Econocem "H" + 3#/bbl gilsonite + 0.5% Halad-R9 + 0.125#/bbl Poly-E-Flake (yld 2.75, wt 11.5). Tailed in with 100 sx Halliburton Lite + 94#/bbl Class "H" Poz (yld 1.18, wt 15.6). Circulated 275 sx to pit. Cemented stage 3 with 320 sx Econocem "H" + 3#/bbl gilsonite + 0.5% Halad-R9 + 0.125#/bbl Poly-E-Flake (yld 2.75, wt 11.5). Tailed in with 100 sx Halliburton Lite (yld 1.18, wt 15.6). Did not circulate cement. ND BOP.

Spud Date:

Re-entry 5/10/11

Rig Release Date:

5/20/11

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE May 24, 2011Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168

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APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE MAY 26 2011

Conditions of Approval (if any):