

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87400
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-39941
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VB-1384
7. Lease Name or Unit Agreement Name Blackberry BKB State
8. Well Number 1H
9. OGRID Number 025575
10. Pool name or Wildcat Berry; Bone Spring, North

SUNDRIED NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
105 South Fourth Street, Artesia, NM 88210

4. Well Location

Unit Letter	Lot 16	: 3300	feet from the	South	line and	330	feet from the	East	line
Unit Letter	Lot 15	: 3340	feet from the	South	line and	4893	feet from the	East	line
Section	6	Township	21S	Range	34E	NMPM	Lea	County	

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3727'GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Completion Operations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/28/11 – MIRU. Tagged at 7000'. Drilled DV tool at 7000'. Tested DV tool to 1000 psi, held good.
3/29/11 – Worked scraper across DV tool at 7000'. Ran CBL/GR/CC log from 8900' to surface. Tagged at 13,147'.
3/30/11 – Tested casing from surface to 13,147' to 3000 psi, pressure dropped from 3000 psi to 2300 psi in 15 min. Pressure tested again to 3000 psi, pressure dropped from 3000 psi to 2300 psi in 15 min. (Wellhead isolated). Set a CIBP at 13,137'. Circulated hole clean. Pressure tested casing from surface to 13,137' to 3000 psi, pressure dropped from 3000 psi to 2400 psi in 15 min and from 2400 psi to 2100 psi in next 25 min.
3/31/11 – Tested annulus and DV tool from surface to 7017' to 3000 psi, held pressure for 30 min with no pressure lost. Tested casing down tubing from 7017'-13,137', tested to 3000 psi. Pressure decreased from 3000 psi to 1930 psi in 30 min.
4/12/11 – NU BOP.
4/17/11 – RIH to 13,127'. Pickled tubing and casing. Pumped 500g Zylene and 1200g 15% HCL acid. Flushed with 300 bbls fresh water.

CONTINUED ON NEXT PAGE:

Spud Date: 2/7/11

Rig Release Date: 3/20/11

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE May 12, 2011

Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE JUN 06 2011
Conditions of Approval (if any):

Form C-103 continued:

4/18/11 – Spotted 60 bbls 7-1/2% Triple inhibited HCL acid from 13,130'. Perforated Bone Spring 13,130' (10), 12,993' (10), 12,856' (10), 12,719' (10) and 12,582' (10).

4/19/11 – Circulated 300 bbls 2% KCL from 12,530' to surface. ND BOP.

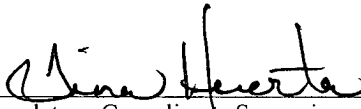
5/1/11 – Acidized with 2500g 7-1/2% HCL acid. Frac with slick water, 25# linear gel, 30# borate XL, 8235 bbls fluid, 15,430# 100 mesh, 66,480# 40/70 white sand, 108,464# 20/40 white sand, 49,590# 20/40 RCS. Spotted 2500g 7-1/2% HCL acid at 12,445'.

Perforated Bone Spring 12,445' (10), 12,308' (10), 12,171' (10), 12,034' (10) and 11,897' (10). Acidized with 2500g 7-1/2% HCL acid. Frac with slick water, 25# linear gel, 30# borate XL, 6852 bbls fluid, 17,500# 100 mesh, 77,720# 40/70 white sand, 83,060# 20/40 white sand, 0# 20/40 RCS.

5/2/11 – Spotted 2500g 7-1/2% HCL acid at 11,760'. Perforated Bone Spring 11,760' (10), 11,623' (10), 11,486' (10), 11,349' (10) and 11,212' (10). Acidized with 2500g 7-1/2% HCL acid. Frac with slick water, 3709 bbls fluid, 17,474# 100 mesh sand, 7801# 40/70 white sand.

5/3/11 – Re-frac with slick water, 25# linear gel, 30# borate XL, 5761 bbls fluid, 0# 100 mesh sand, 85,259# 40/70 white sand, 123,440# 20/40 white sand, 20,523# 20/40 RCS. Spotted 2500g 7-1/2% HCL acid at 11,075'. Perforated Bone Spring 11,075' (10), 10,938' (10), 10,801' (10), 10,664' (10) and 10,527' (10). Acidized with 2500g 7-1/2% HCL acid. Frac with slick water, 25# linear gel, 30# borate XL, 7380 bbls fluid, 14,117# 100 mesh sand, 71,278# 40/70 white sand, 120,171# 20/40 white sand, 83,760# 20/40 RCS. Spotted 2500g 7-1/2% HCL acid at 10,390'. Perforated Bone Spring 10,390' (10), 10,253' (10), 10,116' (10), 9979' (10) and 9842' (10). Acidized with 2500g 7-1/2% HCL acid. Frac with slick water, 25# linear gel, 30# borate XL, 7193 bbls fluid, 25,629# 100 mesh sand, 64,000# 40/70 white sand, 114,409# 20/40 white sand, 74,900# 20/40 RCS.

5/4/11 – Spotted 2500g 7-1/2% HCL acid at 9705'. Flow through plugs at 9774', 10,459', 11,144', 11,829' and 12,514'.



Regulatory Compliance Supervisor
May 12, 2011