Submit I Copy To Appropriate District Office State of New Mexico	Form C-103
District Energy, Minerals and Natural Resources	October 13, 2009 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	30-025-40033
District II 1301 W. Grand Ave., Artesia, NM 8 CONSERVATION DIVISION District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
Elsarechi 1220 South St. Francis Dr.	STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICE REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	T D Pope 35
1. Type of Well: Oil Well X Gas Well Other	8. Well Number 34
2. Name of Operator Celero Energy II, LP	9. OGRID Number 247128
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701	10. Pool name or Wildcat Denton; Devonian
4. Well Location	2 5.110.11, 2 5 1 5 1 1 a.i.
Unit Letter A: 715 feet from the N line and 10	65 feet from the E line
Section 35 Township 14S Range 37E	NMPM CountyLea
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
3807'	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	
TEMPORARILY ABANDON	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	T JOB
DOWNHOLE COMMINGLE	
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
5/11/11 - Spud 17-1/2" hole. Drill to 372'. Run 13-3/8" csg & set at 372'. Run 9 joints	
as follows: Lead - 295 sx class C, 4% bentonite, 2% CACL2, .25% R-38. 13.7 WT, 1.68 Yield, 85 BBL slurry. Tail - 200 sx class C, 1% CACL2, .25% R-38. 14.8 WT, 1.32 Yield, 48 BBL slurry. Displaced with 51.3 BFW. Bumped plug, float held. Circulate out 50 BBL cement, 167 sx.	
30 BBL cement, 107 sx.	
5/13 -5/31 /11 - Drill 12-1/4" hole from 372' to 4795'. Run 35 jts 9 5/8" 40# N-80 = 1547.62', 77 jts J-55 36# = 3248.53'. Run 112 jts 9 5/8" casing total 4799.59'. Set @ 4795' FC @ 4701'. Circ. Cmt as follows: Lead 1475 sx yield 2.29 MW 13.15 PPG 11.8.	
Tail 250 sx yield 6.33 PPG 14.8.	
Spud Date: Rig Release Date:	
Nig Release Date.	
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I hereby certify that the information above is true and complete to the best of my knowledg	e and belief.
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SIGNATURE TITLE Regulatory Analyst	DATE 06/03/2011
Type or print name Lisa Hunt E-mail address: lhunt@celeroene	rgy.com PHONE: (432)686-1883
For State Use Only	JUN 0 7 2011
APPROVED BY:TITLETITLE	DATE
Conditions of Approval (1) any).	

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