

Submit 1 Copy To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
RECEIVED
OIL CONSERVATION DIVISION
 JUN 06 2010
 HOBBSCO
 1000 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 October 13, 2009

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-31566
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chevron Midcontinent, L. P.		6. State Oil & Gas Lease No.
3. Address of Operator 15 Smith Road Midland, TX 79705		7. Lease Name or Unit Agreement Name Lovvington Paddock Unit
4. Well Location Unit Letter <u>J</u> : <u>2300</u> feet from the South _____ line and <u>1460</u> feet from the East _____ line Section <u>31</u> Township <u>16S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well Number <u>130</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3820 GL		9. OGRID Number <u>241333</u>
10. Pool name or Wildcat Lovvington Paddock		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input checked="" type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron respectfully requests approval to classify the subject well as temporarily abandoned. A five year TA status period is requested.

Proposed Procedure

1. Pullout of hole with production equipment.
2. Set CIBP @ 6080' and cap with 50' cement.
3. Provide OCD 24 hours notice of the intent to perform MIT.
4. Pressure test casing for 500 psi for 30 minutes. Record pressure test on paper chart.

Rule 19.15.25.14

Set CIBP, RBP or Packer within 100 feet of uppermost perms. or open hole. Pressure test to 500 psi for 30 minutes with a pressure drop of not greater than 10% over a 30 minute period.

Condition of Approval: Notify OCD Hobbs office 24 hours prior of running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paul T. Brown TITLE Petroleum Engineer DATE 6/3/11

Type or print name Paul T. Brown E-mail address: paulbrown@chevron.com PHONE: 432-687-7351
For State Use Only

APPROVED BY: [Signature] TITLE STAFF-REG DATE 6-7-2011
 Conditions of Approval (if any):

**WELLBORE DIAGRAM
LPU 130**

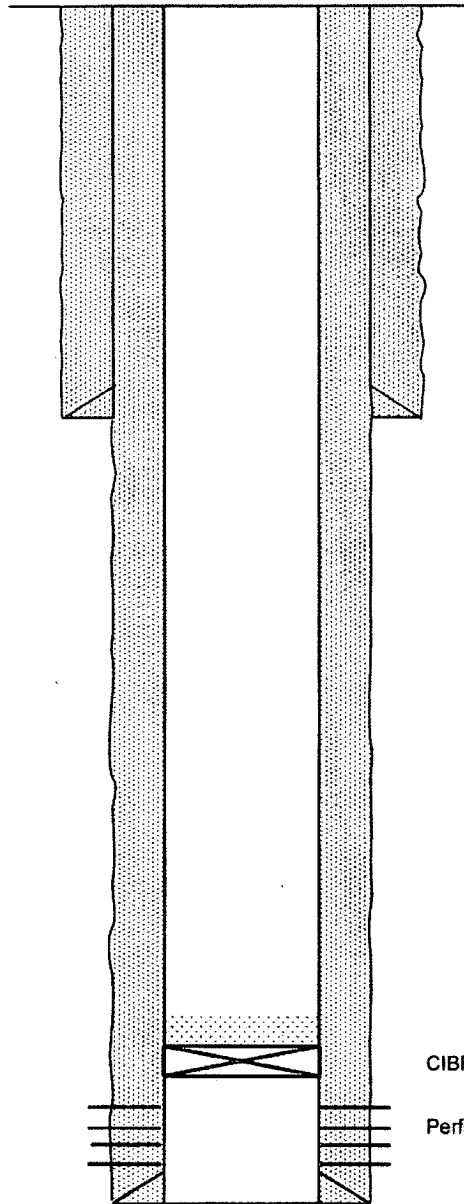
Created: 05/24/11 By: PTB
 Updated: _____ By: _____
 Lease: Lovington Paddock Unit
 Field: Lovington Paddock
 Surf. Loc.: 2300' FSL 1460' FEL
 Bot. Loc.: _____
 County: Lea St.: NM
 Status: TA'd Producing Well

Well #: 130 St. Lse: _____
 API: 30-025-31566
 Unit Ltr.: J Section: 31
 TSHP/Rng: 16S 37E
 Pool Code: _____ OGRID: _____
 Directions: Lovington, NM
 Chevno: OV6202

Surface Casing

Size: 8 5/8"
 Wt., Grd.: 24#
 Depth: 1325
 Sxs Cmt: 500
 Circulate: yes
 TOC: surface
 Hole Size: 12-1/4"

KB: _____
 DF: _____
 GL: 3,820
 Ini. Spud: 05/26/92
 Ini. Comp.: 07/01/92



8/12/10: Set CIBP @ 6080' Cap w/ 50' cmt

CIBP @ 6080' capped w/ 50'

Perfs: 6130' - 6392'

Production Casing

Size: 5 1/2"
 Wt., Grd.: 15.5#
 Depth: 6530
 Sxs Cmt: 1450
 Circulate: Yes
 TOC: Surface
 Hole Size: 7 7/8"

PBTD - 6481'