S. Andreas Annual State Annual State of	Control of the contro	Farm C 102
Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103 June 19, 2008
Office District 1 1625 N. French Dr., Hobbs, NM 884 F.C. F. P. District II	Millerais and Natural Resources	WELL API NO.
1301 W Grand Ave Artesia NM 88210 UII	CONSERVATION DIVISION	30-025-39681 7 5. Indicate Type of Lease
District III JUL 26 ZUIU	1220 South St. Francis Dr.	STATE S FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM OBBSOC 87505	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87303		
SUNDRY NOTICES AND (DO NOT USE THIS FORM FOR PROPOSALS TO DR		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PROPOSALS.)		Leaker CC State
1. Type of Well: Oil Well Gas Well	Other	8. Well Number21
2. Name of Operator	/	9. OGRID Number 229137
COG Operating LLC 3. Address of Operator		10. Pool name or Wildcat
	e, Suite 1300, Midland, TX 79701	Maljamar;Yeso, West 44500
4. Well Location		
	et from the North line and 33	
Section 16 Township 17S Range 32E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
4090' GR		
12. Check Appropria	ate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTIC	ON TO: SUE	SSEQUENT REPORT OF:
<u> </u>	ND ABANDON REMEDIAL WOR	<u> </u>
	E PLANS ☐ COMMENCE DR LE COMPL ☐ CASING/CEMEN	RILLING OPNS. P AND A
PULL OR ALTER CASING MULTIP DOWNHOLE COMMINGLE	LE COMPL CASING/CEMEN	11 100
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