

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTN.M. Oil Cons. Division  
1625 N. French Dr.  
Hobbs, NM 88240FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

## SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
ConocoPhillips Company3a. Address  
4001 Penbrook St., Odessa, TX 797623b. Phone No. (include area code)  
(432)368-1506

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

U.L. M, Sec. 15, T-17-S, R-32-E

5. Lease Serial No.  
LC 0546870

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
07105468708. Well Name and No.  
Hudson #19. API Well No.  
30-025-2122610. Field and Pool, or Exploratory Area  
West Maljamar Devonian11. County or Parish, State  
Lea County, New Mexico

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Perforate &amp; Acidize Upper - Wolfcamp.</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(1) 9/11/2003: MIRU DDU. POOH WITH RODS. RODS PARTED WHILE TRYING TO UNSEAT PUMP. PIN BREAK IN 7/8" RODS. RIH W/ FISH. CAUGHT BREAK FISH SLIPPED OFF DID NOT UNSEAT PUMP. POOH W/ RODS AND FISHING TOOL. SWAB DOWN TO BREAK. RU PUMP TRUCK PUMP 2% KCL DOWN BACKSIDE KILL WELL AND WELLHEAD, NU BOP. SHUTDOWN.

(2) 9/12/2003: KILL WELL W/ 2% KCL. STRIP RODS OUT OF HOLE. RIH W/ TBG. RU HOT OILER. HOT WATER TBG W/ 70 BBLs. SHUT DOWN.

(3) 9/15/2003: RU PUMP TRUCK KILL WELL. RIH TO TAG FOR FILL. TAG @ 9913'. RU TUBOSCOPE SCAN TBG OOH. FOUND 6 JTS BAD DUE TO ROD WEAR. LOAD UP 75 JTS 2-3/8" TBG TAKE TO WELL TO USE AS WORK STRING. PU BIT AND SCRAPER RIH W/ 235 JTS 2-3/8" TBG. SHUTDOWN.

\*\*\* CONTINUED ON BACK \*\*\*

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Stacey D. Linder

Signature

Title

HSE/Regulatory Assistant

Date

03/08/2004

ACCEPTED FOR RECORD

MAR 19 2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

GARY GOURLEY

PETROLEUM ENGINEER

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

GWW

## Hudson #1

- (4) 9/16/2003: FINISH RIH W/ BIT AND SCRAPER TO 9400'. POOH W/ TBG, BIT AND SCRAPER. RIG UP WIRELINE RUN GR - CCL FROM 9500' TO 8900' AND 5800' TO 5300'. POOH W/ GR. RIG UP LUBRICATOR AND PERFORATING GUNS. TEST LUBRICATOR. RIH W/ 4" CSG GUNS TO 9323' - 9327'. SHOOT FIRST GUN. 4 SPF. MOVE UP HOLE TO 9308' - 9314'. GUNS DID NOT FIRE. POOH W/ GUNS. BLASTING CAP DID NOT FIRE. MADE REPAIRS. RIH W/ GUNS TO 9308' - 9314'. SHOOT SECOND GUN @ 4 SPF. MOVE UP HOLE TO 9276' - 9284'. SHOT LAST GUN @ 4 SPF. POOH W/ 4" CSG GUNS, ALL SHOTS FIRED. LAY DOWN LUBRICATOR. SHUT DOWN.
- (5) 9/17/2003: TUBING PSI 25#. BLED WELL DOWN. RU TBG TESTERS. PU 7" LOCKSET RBP W/ BALL CATCHER AND H-VALVE, 7" COMPRESSION SET PKR ON 302 JTS 2-3/8 TBG. TEST TBG IN HOLE TO 5000#. SET RBP @ 9413'. PULL UP SET PKR @ 9375'. RU PUMP TRUCK LOAD AND TEST TBG AND RBP W/ 40 BBLS 2% TO 1000#. HELD OK. RELEASE PKR. PULL UP SET PKR @ 9255'. LOAD BACK SIDE W/ 290 BBLS 20% KCL. TESTED BACKSIDE TO 500#. HELD OK. SHUTDOWN.
- (6) 9/18/2003: 20 PSI ON TUBING. MRIU PUMP TRUCK. PRESSURE UP BACKSIDE TO 500# PRESSURE TEST ALL LINES TO 4000 PSI. START ACID JOB. PUMPED 2500 GALS 15% HCL AND 95 BBLS 2% KCL. START ON ACID. PUMPED 24 BBLS CAUGHT PRESSURE. COULD NOT GET IN TO FORMATION AT 3000#. INCREASED PRESSURE TO 3500# AT .5 BPM. BROUGHT PRESSURE UP TO 4000# AT 2.5 BPM. BROKE DOWN TO 3800#. PRESSURE STATED AROUND 3800# AT 2.5 BPM. START FLUSH TUBING PRESSURE AT 3800#. FLUSHED TO BOTTOM PERF W/ 45 BBLS 2% KCL. SHUT DOWN. ISIP 3928#. 15 MIN 1593#. RDMO PUMP TRUCK. RU SWAB EQUIPMENT. FLOW WELL BACK. 450# ON TUBING. BLEED WELL DOWN. START SWABBING. FIRST RUN FLUID LEVEL @ 350' FROM SURFACE. LAST RUN FLUID LEVEL @ 4500' FROM SURFACE. RECOVERED TOTAL OF 77 BBLS FLUID, 30 OIL AND 47 WATER. WELL FLOWED AFTER 9 RUNS @ 1200' 4 BBLS. WELL DIED. 1 SWAB RUN WELL FLOWING AGAIN @ 3500' 10 BBLS. WELL DIED. 1 SWAB RUN @ 4500' WELL FLOWED AGAIN 6 BBLS. SHUTDOWN.
- (7) 9/19/2003: TUBING PRESSURE 800#. FIRST RUN TAG FLUID @ 1500'. MADE 12 SWAB RUNS. RECOVERED 85 BBLS FLUID. 30 BBLS OIL. 55 BBLS WATER. END FLUID LEVEL @ 6800'. WELL FLOWED SOME ON ITS OWN. SHUTDOWN
- (8) 9/22/2003: RIG DOWN SWAB. POOH W/ TBG AND PACKER. RIH W/ 2-7/8 TBG. RIH W/ 1" RODS. POOH W/ 1" RODS LAYING DOWN. POOH W/ 2-7/8 TBG LAYING DOWN. SHUTDOWN.
- (9) 9/23/2003: FINISH LAYING DOWN 2-7/8 TBG. RIH W/ 290 JTS 2-3/8, TAC @ 9032, 10 JTS, 1 - JT 2-3/8 IPC. SN @ 9352'. ND BOP, NU WELLHEAD. RIG DOWN FLOOR. RIH W/ 2 1-1/4 -RHBC - 20, AND 7/8 RODS. SHUTDOWN.
- (10) 9/24/2003: FINISH RIH W/ PUMP & RODS. 2 x 1 1/4" x 20 - RHBC, 4 - K-BARS, 230 3/4 RODS, 137 7/8 RODS, 1 - 7/8 x 6' SUB, 1 - 1 1/2" POLISH ROD. HANG WELL ON. LOAD TBG. PUMP OK. RDMO.