

Wagner & Brown

Oil & Gas Producers

1220 Midland National Bank Tower

P. O. Box 1714

MIDLAND, TEXAS 79702

(915) 682-7936

WELL NAME & NO: STATE "AA" NO. 1 (Mobil Oil Co., former operator)

LOCATION: 660' FNL & 1980' FWL, Sec. 25, T10S, R32E NMPM (NE/4 NW/4)

COUNTY: LEA STATE: NEW MEXICO FIELD: WILDCAT

R E - E N T R Y P R O C E D U R E

- 1) Clean location. Dig pit. Dig out cellar - install W.H. & BOP
- 2) MIRU 24 hour Pulling Unit & Reverse equipment
- 3) Pick up 4 - 4-3/4" D.C. & 2-7/8" tbgs. (work string)
Drill out cmt.plugs (0-12') (435'-465')(1070'-1101')
w/11" bit to top 8-5/8" csg. @ 1101'.
- 4&5) POOH - GIH w/7-7/8" bit - finish drilling cmt. plug from 1101-1130'
inside 8-5/8" csg. Drill cmt. plugs (3800-3860') & 9470-9535')
Finish GIH to 9600' & condition hole to run casing.
- 6&7) POOH w/tbg & lay down D.C. GIH w/4-1/2" production casing. Set @
9600' & cmt 500' above top productive zone w/25% Excess. Set slips
install W.H.
- 8&9) WOC - lay 2-7/8" tbgs down out of derrick. Run GRCCCL & perf zones of
interest.
- 10) Run RTTS & RBP below 2-3/8" tbgs. and acidize w/2000 gals MSA per zone.
- 11) POOH w/RTTS & RBP. GIH w/production packer. Swab Test.
- 12) Swab Test.
- 13) Flow or prep to POP.

Prepared by: Kenneth Bristow

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