

JAKE L. HAMON - CHAMBERS #1

DRILLSTEM TESTS

- DST #1 - 11-12-52, tested from 8439-75', packer set @ 8439', chokes 5/8" bottom and 1" top, hole size 7-7/8", GTS in 6 min, mud to surface in 27 min., oil to surface in 39 min, flowed 50.46 bbls. oil in 2 hrs. 50 min., tool open 3 hrs. 50 min., BHF 340 to 1230 psi, SIP 3070 psi/15 min, IMW & FMW 4740 psi, recovered 210' oil in drill pipe.
- DST #2 - 11-14-52, tested from 8475-8500', packer set @ 8475', chokes 5/8" bottom & 1" top, hole size 7-7/8", fair blow immediately weakening to very weak in 1 hr., died in 1 hr. 14 min., tool open 1 hr. 20 min., BHF 0, SIP 0, IMW 4650 psi, FMW 4500 psi, recovered 225' gas in pipe & 30' gas-cut mud.
- DST #3 - 11-17-52, tested from 8501-8565', packer set @ 8501', chokes 5/8" bottom & 1" top, hole size 7-7/8", weak blow immediately dying in 41 min., tool open 43 min, BHF 0, SIP 25 psi/15 min, IMW 4630 psi, FMW 4585 psi, recovered 50' drilling mud.
- DST #4 - 12-18-52, tested from 9965-10,052', packer set @ 9965', chokes 5/8" bottom & 1" top, hole size 7-7/8", weak blow immediately dying in 8 min, BHF 0, SIP 0, IMW & FMW 5330 psi, recovered 90' drilling mud.
- DST #5 - 2-8-53, tested from 11,350-11,385', packer set @ 11,350', chokes 5/8" bottom & 1" top, hole size 7-7/8", weak blow for 1 1/2 hrs., tool open 1 hr. 30 min., BHF 0-805 psi, SIP 3585 psi/20 min, IMW & FMW 6090 psi, recovered 200' black sulphur water.