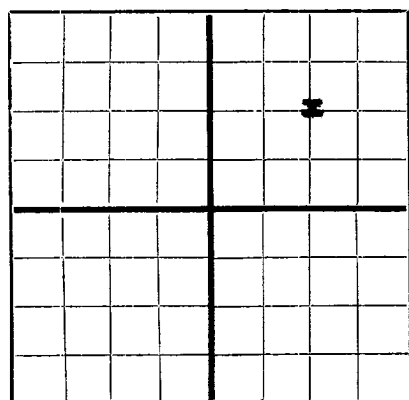
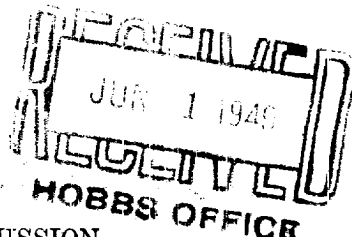


N

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Cooperative Producing Association

Box 978, Lovelland, Texas

Company or Operator

Address

Haleo-State "A" Well No. 8 in NE 1/4 of Sec. 31 T. 12 S

Lease

R. 32 E, N. M. P. M. Caprock Field, IEA County.

Well is 660 feet south of the North line and 660 feet west of the East line of Section 32

If State land the oil and gas lease is No. B-9676 Assignment No. 3

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is Cooperative Producing Association Address Lovelland, Texas

Drilling commenced February 1, 1949 Drilling was completed May 25, 1949

Name of drilling contractor Geo. P. Livermore, Inc. Address Box 191, Lubbock, Texas

Elevation above sea level at top of casing 4882.8 feet.

The information given is to be kept confidential until (Not Confidential) 19.

OIL SANDS OR ZONES

No. 1, from 3018' to 3034' No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
9-5/8"	32.6	8rd	New	297'					Surface Pipe
7"	20	10 V	Used	3008'	Baker				Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/2"	9-5/8"	297'	150	Ballibarton		Native
8-3/4"	7"	3008'	600	*		*

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
4"	16'	Solidified Nitro Gly.	40 Qts.	5-16-49	30-18-34	3034

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3010 feet, and from feet to feet

Cable tools were used from 3010 feet to 3034 feet, and from feet to feet

PRODUCTION

Put to producing 5-25-1949

The production of the first 24 hours was 40 barrels of fluid of which 100 % was oil; 0 %

emulsion; 0 % water; and % sediment. Gravity, Be. 36

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Paul Holloway, Supt. Driller Driller

Clayton Mahren Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 31st

day of May, 1949

Mary Wolfe, Notary Public
Hockley County, Texas
Notary Public

My Commission expires June 1, 1949

Name Date

Position General Manager

Representing Cooperative Producing Assn.

Company or Operator

Address Box 978, Lovelland, Texas

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
State #8	-A	Lea County, New Mexico	
0	298	298	Surface
298	1314	1016	Red Bed
1314	1405	91	Anhydrite
1405	1532	127	Salt and Anhydrite
1532	1739	207	Salt
1739	2259	520	Salt, Anhydrite, and Shells
2259	2460	201	Anhydrite and Shells
2460	3010	550	Anhydrite
		3010'	ROTARY TOTAL DEPTH