



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Las Cruces, N.M.
Lease No. 010928
Unit J. T. Confile Lee

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	Subsequent report of perf. & acidizing & temporary abandon

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 23, 1957

Well No. 4 is located 640 ft. from S line and 1980 ft. from E line of sec. 9Q 34/4 of 36/4
(1/4 Sec. and Sec. No.)T-12-S
(Twp.)R-33-E
(Range)N.M.P.
(Meridian)Magley Pass
(Field)Lea County
(County or Subdivision)New Mexico
(State or Territory)The elevation of the derrick floor above sea level is 4297 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

9450' DOB - pulled tubing, ran valve surveys and perforated 5-1/2" casing from 9281'-9293', 9315'-9321', 9396'-9398' & 9403'-9408' with 4 jet shots per foot. Ran tubing & straddle packers and acidized 5-1/2" casing perf. 9286'-9394', 9403'-9408' w/ 1000 gal. Dowell acid, Max. TP-2750', Min. TP-2600', & 4 1/2 in. rate. Made round trip with tubing and straddle packers and acidized 5-1/2" casing perf. 9281'-9293', 9315'-9321' w/ 1000 Gal. Dowell 15% HCl Acid., Max TP-2750', Min. TP-2600'. Pumped for 41 hours, recovered 47 bbls acid oil and 426 bbls salt & acid water from all above perforations. Pumped for 27 hours, recovered 1.35 bbls acid oil and 180 bbls salt water from 5-1/2" casing perf. 9286'-9394' and 9403'-9408'. Pumped for 18 hours, recovered 2.18 bbls acid oil, 30% bbls salt water from 5-1/2" casing perf. 9281'-9293', 9315'-9321'. Lashed 67 bbls having all acid oil recovered. Pulled tubing and straddle packers.

WELL TEMPORARILY ABANDONED EFFECTIVE 2-23-57.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Amerec Petroleum CorporationAddress Reguill Star RouteTatum, New MexicoBy [Signature]Title Foreman