



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

January 29, 2002

Yates Petroleum Corp
ATT: Donna Clack
105 4th Street
Artesia NM 83210

RE: Property/Well Lagarto AMZ State #1-M, 1-11s-34e, API #30-025-01820

The enclosed forms are being returned to your company due to lack of sufficient or correct data required to properly process the forms. ALL DATA CIRCLED IN RED should be supplied or amended. Revised forms should be resubmitted ATTACHED TO THIS FORM to the address below within fifteen (15) days.

C-101 _____ Plugging bond is not in place for OGRID reflected on form. Contact Dorothy Phillips in OCD Santa Fe Office (505) 476-3461
_____ OGRID number does not exist for Operator as designated
_____ Proposed Bottom hole location omitted
_____ Ground Level Elevation omitted
_____ Proposed casing record incomplete or unacceptable
_____ BOP schematic not included or attached

Other: _____

C-102 _____ Form is not properly signed and dated
_____ Directional Drill: Project area, producing interval, kickoff point, surface location, and bottom hole location should be designated
_____ Acreage to be dedicated to well should be outlined
_____ Non-Standard location. Approved order from Santa Fe not on file.
_____ Non-Standard proration. Approved order from Santa Fe not on file.

Other: _____

C-103 _____ API number omitted
_____ Proper well identification omitted
_____ Location Data incorrect or insufficient
_____ Date(s) work performed omitted
_____ Tubing size and depth and/or packer setting omitted

Other: _____

C-104 Operator OGRID omitted
 Effective date should be included in Item 3 Reason for Filing Code
 Bottom Hole location omitted
 Transporter name/OGRID omitted or incorrect
 Location for new POD requested omitted
 Well completion Data Incomplete
 Well Test Data
 Form is not properly signed and dated
 Other: Perfs done in 1990 were not plugged off. So they are open and producing with new perfs. Please correct all red marks.

C-105 Lithology omitted
 Tubing record omitted
 Well location incomplete
 Casing record incomplete or omitted
 Production data incomplete

Other: Perfs done in 1990 still need to show on completion. Please correct all red marks
This form not required when you stay in same formation.

Deviation Survey Omitted

Directional Survey Omitted. Directional Drill: required with correctly calculated Bottom Hole Location

LOGS Required on all wells: State, Federal, Private

Other:

C-139 See Attached Form
 C-140 See Attached Form
 C-141 See Attached Form

PLEASE NOTE: DELAY IN PROCESSING OF REGULATORY FORMS MAY RESULT IN OPERATOR RECEIVING PRODUCTION AND DISPOSITION ERROR MESSAGES GENERATED BY C-115 REPORTING.

State of New Mexico
Energy, Minerals and Natural Resources Department

DISTRICT I
P.O. Box 980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API N	30-025-01820
5. Indicate Type of Lease	State <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	V-1611

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>Re-completion</u>		7. Lease Name or Unit Agreement Name Lagarto AMZ State	
2. Name of Operator YATES PETROLEUM CORPORATION		8. Well No. 1	
3. Address of Operator 105 S 4th STREET, ARTESIA, NM 88210		9. Pool Name or Wildcat Sand Springs Atoka	
4. Well Location Unit Letter <u>M</u> : <u>660</u> Feet From The <u>SOUTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>1</u> Township <u>R11S</u> Range <u>R34E</u> NMPM <u>LEA</u> County			
10. Date Spudded Re-entered 10-25-00	11. Date T.D. Reached 11/6/00	12. Date Completed (Ready to Prod) 11/7/00	13. Elevations (DF & RKB, RT, GR, etc.) 4139' GR
15. Total Depth 13205'	16. Plug Back T.D. 12218'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled by Rotary Tools Cable Tools Pulling Unit
19. Producing Interval (s), of this completion - Top, Bottom, Name 11602-628' Atoka <u>11881-11887</u>			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run None		22. Was Well Cored No	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	32.75#	304'	17-1/2"	350 sx-in place	
9-5/8"	36 & 40#	4152'	11"	1700 sx-in place	
5-1/2"	17 & 20#	1800-13205'	7-7/8"	200 sx-in place	
		in place		175 sx-in place	

24 LINER RECORD				25 TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					5-1/2"	10980'	11536'

26 PERFORATION RECORD (INTERVAL, SIZE, AND NUMBER) 11602-628' = 54.42 holes <u>11881-11887</u>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	11602-628'	4000 gal 7-1/2% HC HCL

28 PRODUCTION							
Date First Production 11/7/00	Production Method (Flowing, gas lift, pumping - Size and type pump) F				Well Status (Prod. Or Shut-in) P		
Date of Test 11/14/00	Hours Tested 24	Choke Size 17/64	Prod'n for Test Period	Oil - Bbl 3	Gas-MCF 465	Water - Bbl	Gas - Oil Ratio
Flow Tubing Press 350 #	Casing Pressure	Calculated 21-Hour Rate	Oil - Bbl 3	Gas-MCF 465	Water - Bbl	Oil Gravity - API	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Tested Witnessed By David Stevens	

30. List Attachments
None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Donna Clack Printed Name Donna Clack Title Operations Technician
Date 11/27/01

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				(Refer to original completion report)		

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator Name and Address Yates Petroleum Corporation 104 South 4th St. Artesia, NM 88210 505-748-1471		2. OGRID Number 25575
		3. Reason for Filing Code Add Permits
4. API Number 30-025-01820	5. Pool Name Sand Springs Atoka	6. Pool Code 84871
7. Property Code 15842	8. Property Name Lagarto AMZ State	9. Well Number 1

II. 10. Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet From the	North/South Line	Feet From the	East/West Line	County
M	1	11S	34E		660	S	660	W	Lea

11. Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet From the	North/South Line	Feet From the	East/West Line	County
12. Lse Code S	13. Producing Method Code F	14. Gas Connection Date 6/17/01		15. C-129 Permit Number	16. C-129 Effective Date		17. C-129 Expiration Date		

III. Oil and Gas Transporters

18. Transporter OGRID	19. Transporter Name and Address	20. POD	21. O/G	22. POD ULSR Location and Description
138648	Amoco P/L Int. Trucking 502 N West Avenue Levelland, Tx 79336	2729410	O	Unit M Section 1-11S-34E
138648	Agave Energy Company 105 S Fourth Street Artesia, NM 88210	2729430	G	Unit M Section 1-11S-34E

IV. Produced Water

23. POD 2729450 2725490	24. POD ULSR Location and Description Unit M Section 1-11S-34E
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V. Well Completion Data

25. Spud Date Pulling unit - 10-25-00	26. Ready Date 11/7/00	27. TD 13205'	28. P3TD 12218'	29. Perforations 11682-628' - Atoka
30. Hole Size 17-1/2"	31. Casing & Tubing Size 13-3/8"		32. Depth Set 304'	33. Sacks Cement 350 sx-in place
11"	9-5/8"		4132'	1700 sx-in place
7-7/8"	5-1/2"		1800-13205'	200 sx-in place
			in place	175 sx-in place

VI. Well Test Data

34. Date New OI 11/7/00	35. Gas Delivery Date 11-7-00	36. Test Date 11/14/00	37. Test Length 24 hrs	38. Tbg. Pressure 350#	39. Csg. Pressure
40. Choke Size 17/64	41. OI 3	42. Water 0	43. Gas 465 MCF	44. AOF	45. Test Method F

46. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief Signature: <i>Donna J. Clack</i> Printed Name: Donna Clack Title: Operations Technician Date: November 27, 2001 Phone: 505-748-4227	OIL CONSERVATION DIVISION Approved By: Title: Approval Date:
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47. If this is a change of operator fill in OGRID number and name of the previous operator.

Previous Operator Signature	Printed Name	Title	Date
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