Lease	Name of Company L. R. French, Jr.	NEW MEXICO MISCELLA (Submit to appropriate	NEOUS REP	ORTS ON W	Sion Rule 11	
Date Voice Performed 6-22-62 Wildcat County Lea THIS IS A REPORT OF: (Check appropriate block) E Beginning Drilling Operations Casing Test and Cement Job Cother (Explain): Plugging Remedial Work Detailed account of work done, nature and quantity of materials used, and results obtained. Spudded 6-22-62 Witnessed by M. T. Johnson FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA DF Elev. TD PBTD Poducing Interval Completion Date Tubing Diameter Tubing Diameter Tubing Diameter Test Date of Test Date of Test Date of Test Date of Test Tol Production BPD WCFPD WCFPD BPD Cubic teet/8bi MCFPD WCFPD BPD Cubic teet/8bi MCFPD	Lease		Letter Section	Township		
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OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and conto the best of my knowledge.	M. T. Johnson FIL DF Elev. TD Tubing Diameter Tubing Perforated Interval(s) Open Hole Interval Test Date of Test Before Workover After	Geolog LIN BELOW FOR REME ORIGINAL PBTD Depth RESULTS OF Production Gas Produc	DIAL WORK REWELL DATA Oil String Diamet Producing Format WORKOVER tion Water Pr	Producing Interest	oil String De	Gas Well Potential
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ICO OIL CONSERVATION COMM ON

Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL

CONSERVATION COMMITTA FE, NEW MEXICO tlemen: You are hereby notified that	SSION			(241 4)	
TA FE, NEW MEXICO	it 18 our inte				
Vou are hereby notified that	it 18 our inte				
You are hereby notified that	it is our inte				
		ntion to commence the	Drilling of a well to be	known as	
		(Company Or	Operator)		
Gulf-State			Well No	, in(U	nit)
660	AL	Morth		line and 560	feet from
East II	om the	line of Section	T	R34 m.K.	, NMPM.
VE LOCATION FROM SEC		/ NE RI	GLEY / Pool		Cou
IVE LOCATION FROM SEC		If State Land the Oil and	Gas Lease is No	E- 944 7	
		If patented land the own	er is		
D C B	۵	Address			•
		We propose to drill well	with drilling equipment	s follows: Rotar	Tools to
		2		T DAC'R	
E F G	Н	The status of plugging b	ond is Gulf Oil	Corporation 8.	TO OOO BTWING
			Bond,		
L K]	1	Drilling Contractor	inknown at this	time.	

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M N O	P	We intend to complete t	this well in the	ugh "C" Pww.	
		formation at an approxi		9825. (Top)	I
		CASING P			
We propose to use the follow			New or Second Hand	Depth	Backs Cement
8120 01 11010	of Casing	Weight per Foot		3751	Circ cut.
	-3/8"	40#	New		450 ska
	-5/8"	32#	New	4000'I 10,500't	350 aks.
7-7/8" 4	-1/2"	11.6#m	New	10,300	330 ake.
If changes in the above pla		i blassesill serify you	immediately		<u> </u>

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	end-lt.		Gulf \$			
	16	11 South	34 East	County		
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