



NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Company or Operator \_\_\_\_\_ Address \_\_\_\_\_  
Well No. \_\_\_\_\_ in \_\_\_\_\_ of Sec. \_\_\_\_\_, T. \_\_\_\_\_  
Lease \_\_\_\_\_  
R. \_\_\_\_\_, N. M. P. M., \_\_\_\_\_ Field, \_\_\_\_\_ County.  
Well is \_\_\_\_\_ feet south of the North line and \_\_\_\_\_ feet west of the East line of \_\_\_\_\_  
If State land the oil and gas lease is No. \_\_\_\_\_ Assignment No. \_\_\_\_\_  
If patented land the owner is \_\_\_\_\_, Address \_\_\_\_\_  
If Government land the permittee is \_\_\_\_\_, Address \_\_\_\_\_  
The Lessee is \_\_\_\_\_, Address \_\_\_\_\_  
Drilling commenced \_\_\_\_\_ 19 \_\_\_\_\_ Drilling was completed \_\_\_\_\_ 19 \_\_\_\_\_  
Name of drilling contractor \_\_\_\_\_, Address \_\_\_\_\_  
Elevation above sea level at top of casing \_\_\_\_\_ feet.  
The information given is to be kept confidential until \_\_\_\_\_ 19 \_\_\_\_\_

OIL SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.  
No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	OUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED

PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth Set \_\_\_\_\_  
Adapters — Material \_\_\_\_\_ Size \_\_\_\_\_

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

PRODUCTION

Put to producing \_\_\_\_\_, 19 \_\_\_\_\_  
The production of the first 24 hours was \_\_\_\_\_ barrels of fluid of which \_\_\_\_\_ % was oil; \_\_\_\_\_ %  
emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % sediment. Gravity, Be. \_\_\_\_\_  
If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_  
Rock pressure, lbs. per sq. in. \_\_\_\_\_

EMPLOYEES

\_\_\_\_\_, Driller \_\_\_\_\_, Driller  
\_\_\_\_\_, Driller \_\_\_\_\_, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this \_\_\_\_\_ day of \_\_\_\_\_, 19 \_\_\_\_\_  
\_\_\_\_\_  
Notary Public  
My Commission expires \_\_\_\_\_  
Place \_\_\_\_\_ Date \_\_\_\_\_  
Name \_\_\_\_\_  
Position \_\_\_\_\_  
Representing \_\_\_\_\_ Company or Operator  
Address \_\_\_\_\_

## FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	1	1	From top of rotary drive bushing to the derrick floor
1	11.74	10.74	From top of derrick floor to 13-3/8" OD casing
11.74	20	8.26	Caliche
20	115	95	Sand and gravel
115	123	8	Red bed and shells
123	300	177	Red bed and shale
300	330	30	Shale and red rock
330	383	53	Red rock
			St @ 320
			<u>Set 13-3/8" OD casing at 383' w/375 sax.</u> circ. out 25 sax
383	703	320	Red rock and shale
703	1090	387	Red bed and shale
1090	1145	55	Red bed and sandy shells
1145	1555	410	Red rock and shale
			1/2° @ 800
			1/4° @ 1152
			<u>SIC 1152 = 1156</u>
1555	1664	109	Sandy shale and red rock
1664	1933	269	Red bed and shells
1933	2161	228	Red bed and shale
2161	2220	59	Red rock
2220	2348	128	Red rock and anhydrite
2348	2887	539	Anhydrite and salt
2887	3015	128	Anhydrite, salt and sand
3015	3090	75	Anhydrite, and streaks of sand
3090	3325	235	Anhydrite, salt and red shale
3325	3475	150	Anhydrite, salt and gyp
3475	3528	53	Anhydrite and gyp
3528	3600	72	Anhydrite, gyp and red rock
3600	3828	228	Anhydrite
3828	3885	57	Anhydrite and gyp
3885	3930	45	Anhydrite
3930	4032	102	Anhydrite and salt
4032	4055	23	Dolomite
4055	4064	9	Dolomite and anhydrite
4064	4090	26	Dolomite
4090	4131	41	Dolomite and gyp
4131	4171	40	Dolomite, lime and gyp
4171	4197	26	Dolomite and gyp
4197	4229	32	Dolomite, anhydrite and gyp
4229	4268	39	Dolomite and gyp
4268	4324	56	Lime and gyp
4324	4356	32	Dolomite, gyp and shale
4356	4411	55	Lime and gyp
4411	4467	56	Dolomite and gyp
4467	4487	20	Lime and sand
4487	4559	72	Dolomite
4559	4577	18	Brown lime and dolomite
4577	4629	52	Dolomite
4629	4651	22	Lime and gyp
4651	4684	33	Dolomite and gyp
4684	4707	23	Brown lime
4707	4728	21	Lime and gyp
4728	4790	62	Dolomite and gyp
			Top stain and porosity at 4755', 20-15 MPF
4790	4795	5	Brown lime (slight odor)
4795	4800	5	Lime (slight oil odor)
4754	4800	46	Drill Stem Test
			2 packers NO WC 2 hrs. 13 min 5/8" BHC and 1" SC gas 11 min Rec. 1000' sulphur water, 140° gas out mud, no oil, BHFP 350#-200#, 15 min-I BHP 1200#, Ry Hd 2900#.
4800	4814	14	Brown lime (slight oil odor)
4814	4824	10	Lime
4824	4842	18	Lime (slight odor)
4842	4850	8	Brown lime
4808	4850	42	Drill Stem Test
			1 packer No WC 4 hrs. 5/8" BHC and 1" SC, no gas oil, mud or water to surface, Rec. 190' mud-out w/sulphur water and slight gas-out 2600' sulphur water out slightly w/gas SFP 0#, BHFP 70' 350# 2 min S-I BHP 1500# Ry Hd in 3000# out 2800#
4850	4868	18	Lime
4868	4897	29	Gray lime and gyp
4897	5000	103	Lime
383	4895	4512	Ran Halliburton caliper log
382	5003	4621	Ran Schlumberger to
			<u>Set 9-5/8" OD casing at 5000' Cementing</u> <u>Collar at 4306' w/370 sax below collar</u> <u>cement circ. WOC 6 hrs. 3225 sax (1000</u> <u>sax circ. out) thru the collar</u> Centralisers at 4990, 4955, 4931, 4300, 4316, 354
5000	5085	85	Lime
5085	5100	15	Gray lime (gas odor)
5100	5124	24	Brown lime
5124	5310	186	Lime
5310	5350	40	Lime and shale
5350	5412	62	Lime
5412	5495	83	Lime and sand
5495	5530	35	Lime and shale
5530	5550	20	Lime
5550	5648	98	Lime, salt and shale
5648	5693	45	Lime and shale
5693	5763	70	Lime, sand and salt
5763	5820	57	Lime
5820	5895	75	Lime and salt
5895	5985	90	Lime, sand and shale
5985	6058	73	Lime
			1/4° @ 6057
6058	6110	52	Lime and sand
6110	6178	68	Lime
6178	6295	117	Lime and gyp
6295	6356	61	Lime and sand
6356	6396	40	Lime