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LANDS OFFICE O.G.C.
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease
 State Fee
 5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator <p style="text-align: center;">Tom L. Ingram</p> 3. Address of Operator <p style="text-align: center;">P. O. Box 1757 - Roswell, New Mexico</p> 4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 12 TOWNSHIP 9-S RANGE 35-E NMPM.	7. Unit Agreement Name 8. Farm or Lease Name <p style="text-align: center;">Betenbough</p> 9. Well No. <p style="text-align: center;">1</p> 10. Field and Pool, or Wildcat <p style="text-align: center;">Undesignated Devonian</p>
15. Elevation (Show whether DF, RT, GR, etc.) <p style="text-align: center;">4120 GL</p>	12. County <p style="text-align: center;">Lea</p>

18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

From February 9, 1966 to February 26, 1966 work was performed as follows:

Ran tubing to 4830'. Perforated with 4 shots per foot 4738-4743. Circulated acid to spot. Set packer at 4706. Acidized with 500 gals Spearhead acid. Formation broke at 2600 psi, injected at 3.2 barrels per minute at 1600 psi. Shut well in. Swabbed load with good show of gas, swabbed dry. Reacidized with 2500 gals DS-30, treated at 1300 psi, 3.5 BPM. Shut-in at 800 on vacuum at end of 5 mins. Started swabbing load, swabbed 30 barrels. Shut well in. After 14 hrs, SITP 400 psi. Opened well up, blew down in 45 mins. Swabbed approximately 40 barrels load. Well flowing at the rate of 125,000 cubic feet per day after each run. Shut well in to take buildup. Shut-in 19 hrs, TP 1000 psi. Opened well. After blowing down flowed at rate of 54.7 MCFPD. Shut-in for 16 hrs. TP 600 psi. Opened well. Immediately started making fluid then started swabbing. Found fluid level 2000' from surface. Making approximately 4 barrels formation per hour. Shut well in. Shut-in TP 980 psi. Opened well. Blew down. Did not make any fluid. Shut well in. Shut-in pressure 190 psi. Opened well up, blew down immediately. Well is loaded with formation. Recommend plugging and abandoning.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Martha J. West TITLE Clerk DATE 2-28-66

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: