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PRORATION OFFICE			<u> </u>
Operator			

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

Federal A-13  Bough Permo Penn  State, Federal or Fee Federal NM04508  Location  Unit Letter P : 660 Feet From The South Line and 660 Feet From The East	FILE			l	AND		in the Lange		
THANDFORTER OIL	U.S.G.S.			AUTHORIZATION TO TRA	ANSPORT	OIL AND N	NATURAL GA	\S	
OPERATOR  OPERATOR  PROPORATION OFFICE  MCORATH S. Southwest, Midland, Texas 79701  Research to thing (first purple box)  New well  Research to thing (first purple box)  Research to the search to th	LAND OFFICE			i	JAH /	1 11 1.00 5	14 *7h		
OPERATOR  PROPATION OFFICE  McGrath & Smith, Inc.  Adense  McGrath & Smith, Inc.  Consequence of the Properties of the Properties of Consequence of the Properties of Consequence of C		OIL		•			म ८४		
Commonwealth Commo	TRANSPORTER			<b> </b>					
McCratt		1 9 43							
McGrath & Saith, Inc.	OPERATOR						•		
McGrath & Smith, Inc.  418 Elg. of Southwest, Midland, Texas 79701  Resson() for filing (Cree proper box)  New Moti	PRORATION OF	TICE							
### A18 Blg. of Southwest, Midland, Texas 79701   Recompletion   R	Operator								
All Bilz, of Southwest, Midland, Texas 79701  Research to filing (Clear proper bear)  Research to filing (Clear proper bear)  Recomption  Change in Converting  Magnolia Petroleum Co., Box 633, Midland, Texas 79701  BSSCRIPTION OF WELL AND LEASS  Least Stone  Pederal A-13  South Permo Penn  South, Federal Fee Pederal NM04508  Least Stone  Federal A-13  South Permo Penn  South, Federal Fee Pederal NM04508  Least Stone  Line of Section  13 Township  9-S Ranat  Assert All Stone  Rose of Archaeter Transporter of Col Extra Converting  Magnolia Petroleum Co., Box 633, Midland, Texas 79701  BESIGNATION OF TRANSPORTER OF OH AND NATURAL GAS  Name of Archaeter Transporter of Col Extra Converting Color Extra Color	McG	rath 8	& Smitl	n, Inc.					
Recently   Recently   Recently   Chance in Transporter of   Condensation   Recompletion   Condensation   Recompletion   Condensation   Condensation   Recompletion   Condensation   Condensation   Condensation   Recompletion   Condensation   Condensation   Condensation   Recompletion   Condensation   Condensation   Condensation   Recompletion   Reco	Address								
Recently   Recently   Recently   Chance in Transporter of   Condensation   Recompletion   Condensation   Recompletion   Condensation   Condensation   Recompletion   Condensation   Condensation   Condensation   Recompletion   Condensation   Condensation   Condensation   Recompletion   Condensation   Condensation   Condensation   Recompletion   Reco	418	B10.	of Soi	uthwest, Midland, Texas	79701				
New Wall   Re-cutry   Chance in Comments   Column   Country   Co						Other (Please	explain)		
County in Coverating   Col   Cressing and Gra   Condensate   Capps Federal #5	-					Formarly	Magnalia	Patroloum Co	
Heappe of ownership give name and defices of previous owner.   Magnolia Petroleum Co., Box 633, Midland, Texas 79701		LA Ke.	-encry			_	_		•
Meaning of ownership give name and address of previous owner.  Magnolia Petroleum Co., Box 633, Midland, Texas 79701  DESCRIPTION OF WELL AND LEASE.  Lesses Kome  Federal A-13  3 Bough Permo Penn  State, Foderal or Fee Federal  NMO4508  Lesses Kome  Federal A-13  3 Bough Permo Penn  Line of Social State, Foderal or Fee Federal  NMO4508  Lesses Kome  Federal A-13  3 Bough Permo Penn  Line of Social State, Foderal or Fee Federal  NMO4508  Lesses Kome  Federal A-13  3 Bough Permo Penn  Line of Social State, Foderal or Fee Federal  NMO4508  Lesses Kome  Line of Social State, Foderal or Fee Federal  NMO4508  NMO4508  NMO4508  NMO4508  NMO4508  NMO4508  NMO4508  Remain 35-E NNFM, Lea Count  DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Note of Authorized Transparity of Coll State St	,	$\vdash$				Capps	rederal #	)	
DESCRIPTION OF WELL AND LEASE  Lease Name Federal A-13  South Permo Permo State, Federal of Fee Federal NM0/508  Lease Name Federal A-13  South Permo Permo State, Federal of Fee Federal NM0/508  Lease Name Federal A-13  South Permo Permo Lease Name Lease Name Federal A-13  South Permo Permo Lease Name Lease Name Lease Name Federal A-13  South Line and 660 Feet From The East  Line of Section 13  Township 9-S  Range 35-E NMFM, Lea  Count  DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transparers of Coll (X)  Nobil Pipeline Co. P.O. BOX 900, Dellas, Texas  Name of Authorized Transparers of Cosinghood Ger X  or Diy Gas   Warren Petroleum Corporation Hawling and the state of the s	Change in Ownershi	P		Casinghead Gas Conde	nsate				
DESCRIPTION OF WELL AND LEASE  Lease Name Federal A-13  South Permo Permo State, Federal of Fee Federal NM0/508  Lease Name Federal A-13  South Permo Permo State, Federal of Fee Federal NM0/508  Lease Name Federal A-13  South Permo Permo Lease Name Lease Name Federal A-13  South Permo Permo Lease Name Lease Name Lease Name Federal A-13  South Line and 660 Feet From The East  Line of Section 13  Township 9-S  Range 35-E NMFM, Lea  Count  DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transparers of Coll (X)  Nobil Pipeline Co. P.O. BOX 900, Dellas, Texas  Name of Authorized Transparers of Cosinghood Ger X  or Diy Gas   Warren Petroleum Corporation Hawling and the state of the s									
DESCRIPTION OF WELL AND LEAST   Tell No. Part None, Including Formation   State, Pederal or Fee Federal   NM0/4508	If change of owners	ship give	e name	Magnolia Petroleum Co	o., Box	633, Mid	land, Tex-	as <b>7</b> 9701	
Levise Name   Federal A-13   3   Bough Permo Permo   State, Federal of Pas Federal   NMO4508	and address of pre-	vious ow	Her						
Levise Name   Federal A-13   3   Bough Permo Permo   State, Federal of Pas Federal   NMO4508		. en 171777	T ANIES I						
Federal A-13   3   Bough Permo Penn   State, Federal or Fee Federal   NM04508	DESCRIPTION C	IF WELL	L MIND I	Well No. Pool Name, Including F	Formation		Kind of Lease		Lease No.
Line of Section   13   Township   9-S   Range   35-E   NMFM.   Lea   Count	ł	4 72					State, Federal	al or Fee D. 1 1 PROVEOR	
Unit Letter P , 660 Feet From The South Line and 660 Feet From The East  Line of Section 13 Township 9-S Rame 35-E , NMPM, Lea Count  DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Nome of Authorized Transporter of Oil S or Condensate P.O. Box 900, Dallas, Texas.  Mobil Pipeline Co.  Nome of Authorized Transporter of Cestequino Corporation P.O. Box 900, Dallas, Texas.  Warren Petroleum Corporation P.O. Box 1589, Tulsa, Okla.  If well produces all or liquids, Usit Sec. Twp. Rep. Is an actually connected? When this form is to be sent)  Warren Petroleum Corporation P.O. Box 1589, Tulsa, Okla.  If well produces all or liquids, I all this produces all or liquids, I all this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA  Designate Type of Completion - (X) X X X X  Dates Spueded Dure Coon, Ready to Prod. Town Depth P.B.T.O.  11-29-69 12-24-69 9665 9636  Elevations (DE, RKS, RT, GR, etc., Name of Fredducing Fermation. Top CH/Oss Pay Tuling Depth P.B.T.O.  GI 4098, KB 4110 Bough C 9610 9563  Enterations Petroleum Corporation Bough C 9655 9665  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT Unknown 10-3/4 32,75 400 SX. Circ.  Unknown 10-3/4 32,75 400 SX. Circ.  6-3/4 5½-1iner 17. 450 SX.  TEST DATA AND REQUEST FOR ALLOWABLE (Text must be after recovery of total volume of load oil and must be equal to or exceed top all only Pessaure 24 hours 12-24-69 12-26-69 Pump  Length of Test: Tubing Pleasure Casing Prosaure	Federal	A-13		3   Bough Permo	Penn			rederal	
Designate Type of Completion - (X)   X   X   X   X   X   X   X   X   X	Location								
Designate Type of Completion - (X)   X   X   X   X   X   X   X   X   X	Unit Letter	P	, 660	Feet From The South Lin	ne and	660	Feet From Ti	ne <u>East</u>	
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Notes of Authorized Transporter of Oil S or Condensate Address (Give address to which approved copy of this form is to be sent)  Mobil Pipeline Co.  Notes of Authorized Transporter of Cestinghood Cop XI or Dry Gas Address (Give address to which approved copy of this form is to be sent)  Warren Petroleum Corporation  Warren Petroleum Corporation  It well produces cill or liquids, qive location of tanks.  N   13   9-S   35-E   No   1 Week  If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA  Designate Type of Completion - (X)   X   X   X    Date Spudded  Date Compl. Ready to Prod.  11-29-69   12-24-69   9665   9636  Elevations (BF, RRB, RT, GR, etc.) Name of Freducing Formation   Top Oil/Sea Pey   Tobing Depth  GL 4098, KB 4110   Bough C   9665    Perforations  9625-9633'  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE   CASING & TUBING SIZE   DEBTH SET   SACKS CEMENT    Unknown   7-5/8   24, 26, 40   1790 Sx. (Circ.)  TURNOWN   7-5/8   24, 26, 40   1790 Sx. (Circ.)  TEST DATA AND REQUEST FOR ALLOWABLE   (Test must be after recovery of total volume of load oil and must be equal to or exceed top at able for this apply or be for full 24 hours    Actual Prod. During Test   Oil-Bbs.   Oil-Bbs.    Oil-Bbs.   Oil-Bbs.   Water-Bbis.   Oas-MCF    Actual Prod. During Test   Oil-Bbs.   Oil-Bbs.   Oil-Bbs.    Oil Casing Pressure   Casing Pressure   Chick Size    Casing Pressure   Casing							•		
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Cit ( ) reconsensate ( ) P.O. Box 900, Dallas, Texas  Mobil Pipeline Co. P.O. Box 900, Dallas, Texas  Name of Authorized Transporter of Cosinghood Cos X or Dry Gas ( ) Address (Citive address to which approved copy of this form is to be sent)  Warren Petroleum Corporation P.O. Box 1589, Tulsa, Okla.  It will produces all or liquids, give location of tanks. N   13   9-S   35-E   No   1 Week  If this production is commingted with that from any other lease or pool, give commingting order number:  COMPLETION DATA  Designate Type of Completion - (X)   X   X   X   X   X   X   X   X   X	I the of Section	13	Tow	vnship 9-S Range	35 <b>-</b> E	, NMPM	, Lea		County
Mobil Pipeline Co.   Name of Authorized Transporter of Collection   Name of Authorized Transporter of Cosinghood Gas X   or Dry Gas   Address (Give address to which approved copy of this form is to be sent)	Enic of bodilon								
Mobil Pipeline Co.   Name of Authorized Transporter of Collection   Name of Authorized Transporter of Cosinghood Gas X   or Dry Gas   Address (Give address to which approved copy of this form is to be sent)	m marani 1 mroni 6	\*\	NEDATIO	PER OF OU AND NATURAL C	AS				
Mobil Pipeline Co.  Nome of Authorized Transposters of Castecheed	DESIGNATION C	Dr 18A	SEVAL	or Condensate	Address	(Give address	to which approve	ed copy of this form is	to be sent)
Name of Authorized Transposer of Cesinghous Ges X) or Dry Ges Address to which approved copy of this form is to be sent)  Warren Petroleum Corporation  If well produces oil or liquids, that Sec. Twp. Fige. Is gas cetally connected? When If this production of tanks.  N 13 9-S 35-E  No 18 Week  If this production is commingled with that from any other lease or pool, give commingling order number:  CONFLETION DATA  Designate Type of Completion - (X) X X X X  Date Spudded Dete Compl. Ready to Prod. 11-29-69 12-24-69 9665 9636  Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Performance 9625-9633'  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT Unknown 10-3/4 32.75 400 Sx. Circ.  Unknown 7-5/8 24,26,40 1790 Sx. Circ.  TUBINGOM 7-5/8 24,26,40 1790 Sx. Circ.  TOSI DATA AND REQUEST FOR ALLOWABLE (Pes must be after recovery) food volume of load oil and must be equal to or exceed top all able for this stank or be for fall 24 hours)  Actual Prod. Dering Test  Unling Test  Quil Bais. Water Bais. Water Bais. Gas-MGF  Actual Prod. Dering Test  OIL -Bais. Water Bais. Water Bais. Gas-MGF  Actual Prod. Dering Test  OIL -Bais. Water Bais. Water Bais. Gas-MGF  Actual Prod. Dering Test  OIL -Bais. Water Bais. Water Bais. Gas-MGF  Actual Prod. Dering Test  OIL -Bais. Water Bais. Water Bais.					1				
Warren Petroleum Corporation  If well produces cil or liquida, qive location of tanks.  If well produces cil or liquida, qive location of tanks.  N   13   9-8   35-E   No   1 Week  If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA  Designate Type of Completion - (X)   X   X   X    Date Spudded   Date Campl. Ready to Prod.   Total Depth   P.B.T.D.    11-29-69   12-24-69   9665   9636    Elevations (DF, RAB, RT, GR, etc.)   Name of Freduzing Formation   Pool./Gas Pay   Tubing Depth    Ferforations   Pool./Gas Pay   Tubing Depth    Ferforations   Pool./Gas Pay   Pool.    TUBING, CASING, AND CEMENTING RECORD   Pool.    Unknown   10-3/4   32.75   400 Sx. Circ.    Unknown   7-5/8   24.26.40   1790 Sx. Circ.    6-3/4   5½ - 1 liner   17   450 Sx.    TEST DATA AND REQUEST FOR ALLOWABLE   Cless must be after recovery of total volume of load oil and must be equal to or exceed top all ables for this depth or be for full 24 hours    Date Pirst New Oil Run To Tanks   Date of Test   Tubing Pressure   Casing Pressure   C	Mobil Pi	peline	e Co.		F.U.	Cive address	to which garren	ed conv of this form is	to be sent!
If well produces oil or liquids, give location of tanks.   N   13   9-8   35-E   No   1   Week	1				1				10 00 3011.)
If well produces oil or liquids, qive location of tanks.  N 13 9-S 35-E No 1 Week  If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA  Designate Type of Completion - (X)  N X X	Warren P	etro1e	eum Coi	rporation					
If this production is commingled with that from any other lease or pool, give commingling order numbers  COMPLETION DATA  Designate Type of Completion - (X)  Date Spuded  11-29-69  12-24-69  12-24-69  12-24-69  Perforations  9625-9633'  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  Unknown  10-3/4  1	If well produces oil	or Hauid	9	Unit Sec. Twp. Ege.	Is gas a	ctually connect	ed? When	, ·	
If this production is commingled with that from any other lease or pool, give commingling order numbers  COMPLETION DATA  Designate Type of Completion — (X)				N 13 9-S 35-F	E	No	l I	1 Week	
Designate Type of Completion - (X)   X   X   X   X   X   X   X   X   X				1 1 1 1 5	witte nom	mis aling orde	r number:		
Designate Type of Completion - (X)			ngrea wr	in that from any other lease of poor,	, gric com	iningring ordo		· · · · · · · · · · · · · · · · · · ·	
Date Spudded	COMPLETION L	MIM		Oil Well Gas Well	New Wel	l Workover	Deepen	Plug Back   Same Re	es'v. Diff. Res
Date Spudded	Designate Ty	pe of C	ompletio	on = (X)	🔻			' !	1
11-29-69								PRTD	
Tubing Depth   Section   State   Sta	Date Spudded								
CL 4098, KB 4110   Bough C   9610   9563	11-29-69			12-24-69					
Perforations 9625-9633'  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  Unknown 10-3/4 32,75 400 Sx. Circ.  Unknown 7-5/8 24,26,40 1790 Sx. Circ. 6-3/4 5½ - liner 17 450 Sx.  TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks 12-24-69 Length of Test 24 hours Actual Prod. During Test  Oil-Bbls.  Water-Bbls.  Gas-MCF  144  GAS WELL	Elevations (DF, RK	B, RT, G	R, etc.	Name of Producing Formation	Top Oil/	Gas Pay		Tubing Depth	
Perforations 9625-9633'  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  Unknown 10-3/4 32.75 400 Sx. Circ.  Unknown 7-5/8 24,26,40 1790 Sx. Circ. 6-3/4 5½ - liner 17 450 Sx.  TEST DATA AND REQUEST FOR ALLOWABLE  OII. WEIL  Date First New Oil Run To Tanks 12-24-69 12-26-69  Length of Test 24 hours -	GT. 4098	KR 4	110	Bough C	96	10		9563	
9665   TUBING, CASING, AND CEMENTING RECORD	<u></u>	105 1.						Depth Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  Unknown 10-3/4 32.75 400 Sx. Circ.  Unknown 7-5/8 24,26,40 1790 Sx. Circ.  6-3/4 5½ - liner 17 450 Sx.  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)  Date First New Oil Run To Tanks 12-24-69 12-26-69 Pump  Length of Test Tubing Pressure Casing Pressure Choke Size  24 hours Water-Bbls. Gas-MOF  Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MOF  144 412 115	1	cast						9665	
HOLE SIZE  CASING & TUBING SIZE  Unknown  10-3/4  32,75  400 Sx. Circ.  1790 Sx. Circ.  6-3/4  5½ - liner  17  450 Sx.  TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Date First New Oil Run To Tanks  12-24-69  Length of Test  24 hours   Actual Prod. During Test  OIL-Bbis.  GAS WELL  DEPTH SET  SACKS CEMENT  32,75  400 Sx. Circ.  1790 Sx. Circ.	9623-9	633		WILMING CACING AN	ID CENEN	TINC BECOS	D	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Unknown 10-3/4 32.75 400 Sx. Circ.  Unknown 7-5/8 24,26,40 1790 Sx. Circ.  6-3/4 5½ - liner 17 450 Sx.  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)  Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  12-24-69 12-26-69 Pump  Length of Test Tubing Pressure Casing Pressure Choke Size  24 hours - Gas-MGF  Actual Prod. During Test Oil-Bbis. Water-Bbis. Gas-MGF  144 412 115					4D CEMEN			SACKSCE	MENT
Unknown  7-5/8  24,26,40  1790 Sx. Girc.  6-3/4  5½ - liner  17  450 Sx.  TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  Date First New Oil Run To Tanks 12-24-69  Length of Test 24 hours  Tubing Pressure 24 hours  Actual Prod. During Test  Oil-Bbls.  Gas WELL  Type August Contents  Water-Bbls.  Gas WELL	HOLE	SIZE					<u>- I                                   </u>		
TEST DATA AND REQUEST FOR ALLOWABLE OII. WELL  Date First New Oil Run To Tanks  12-24-69  Length of Test  Tubing Pressure  24 hours  Actual Prod. During Test  Oil-Bbls.  GAS WELL  Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)  Pump  Casing Pressure  Casing Pressure  Choke Size  Tubing Test  Oil-Bbls.  Water-Bbls.  Gas-MCF  144  412  Convention of Convention and must be equal to or exceed top all able for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)  Choke Size  Tubing Pressure  Actual Prod. During Test  Oil-Bbls.  Gas-MCF	Unknown								
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  Date First New Oil Run To Tanks  12-24-69  Length of Test  24 hours  Actual Prod. During Test  Oil-Bbis.  GAS WELL  TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)  Pump  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  Tubing Test  144  412  115	Unknown			7-5/8	2	4,26,40			
TEST DATA AND REQUEST FOR ALLOWABLE OII. WELL  Date First New Oil Run To Tanks  12-24-69  Length of Test  24 hours  Actual Prod. During Test  Oil-Bbis.  GAS WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)  Pump  Casing Pressure  Casing Pressure  Casing Pressure  Water-Bbis.  Gas-MOF  144  412  Convert Contracts				5号 - liner	1	17_		450 Sx	•
OH. WELL  Date First New Oil Run To Tanks  12-24-69  Length of Test  24 hours  Actual Prod. During Test  Oil-Bbis.  GAS WELL  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Pump  Choke Size  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  412  115	J-3/4				1				
OH. WELL  Date First New Oil Run To Tanks  12-24-69  Length of Test  24 hours  Actual Prod. During Test  Oil-Bbis.  GAS WELL  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Pump  Choke Size  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  412  115				OD ATTOURS TO	-1		one of load all a	nd must be equal to a	e exceed top off
Date First New Oil Run To Tanks  12-24-69  12-26-69  Length of Test  24 hours  Actual Prod. During Test  Oil-Bbis.  GAS WELL  Producing Method (Flow, pump, gas lift, etc.)  Pump  Choke Size  Casing Pressure  Casing Pressure  Choke Size   412  115		D REQ	LEST F	OK ALLOWABLE (Test must be able for this c	aster recove depth or be	ery of total voll for full 24 hour	:e oj soua ost a 5)	me mest be equal to 0/	The trace of the trace
12-24-69			m _ 1 =		Product	ng Method (Flo	w. pump. gas lif.	etc.)	
Length of Test  24 hours   Actual Prod. During Test  011-Bbis.  144  Casing Pressure  Choke Size   Gas-MCF  144  Casing Pressure  Choke Size   175  Casing Pressure  Choke Size	1		anka		,000011		, r = -es <b>=</b> s/		
24 hours	12-24-69	)						Chake Stan	
Actual Prod. During Test Oil-Bhis. Water-Bbis. Gas-MCF  144 412 115	Length of Test			Tubing Pressure	Casing 1	Pressure		CHORA SIZA	
Actual Prod. During Test Oil-Bhis. Water-Bbis. Gas-MCF  144 412 115	24 hc	ours							
GAS WELL 144 412 115				Oil-Bhis.	Water - E	Bbls.		Gas-MCF	
GAS WELL		-		144		412		115	
	I				i			<u> </u>	
	<b>.</b>			·					
Actual Prod. Test-MCr/D Length of Lest				Transh of Tool	1950 0	ondersets ANO	:F	Gravity of Condensa	te
	Actual Prod. Test	- MOF/D		Faudtu or rear	22.0.0	2 2 4.07 17.1710	<del></del> .		

## /I. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Śup't (Title)

December 30. 1969

(Date)

Tubing Pressure (Shut-in)

OIL CONSERVATION COMMISSION

Choke Size

BY DISTRICT .

Casing Pressure (Shut-in)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despense well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.