

UNITED STATES
DEPARTMENT OF THE INTERIOR

SUBMIT IN TR
(Other instructi
verse slide) DATE
on re-

Form approved.
Budget Bureau No. 42-R1424.

GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or deepen a well to a different reservoir.
Use "APPLICATION FOR PERMIT TO DRILL" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

LC 069300

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cox Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Allison Penn

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12-9-36

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Mobil Oil Corporation

3. ADDRESS OF OPERATOR

P.O. Box 633, Midland, Texas 79701

4. LOCATION OF WELL. (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit letter D, 660' from the North line and 660' from the west line, Section 12, T-9-S, R-36-E, Lea County, New Mexico.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4049 DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well is uneconomical to produce, we propose the following plugging procedure.

1. Move in work string of tubing and rig up casing pulling unit.
2. Run tubing with cement retainer to PBD and load hole with mud.
3. Set retainer above Penn perms. and squeeze with 50 sx.
4. Cap retainer with 10 sx cement plug and pull tubing.
5. Determin casing free point, cut off and pull.
6. Rerun tubing below (50') cutoff point and spot 10 sx cement plug.
7. Pull tubing to 4270' and spot 20 sx cement plug.
8. Spot 5 sx cement plug at surface.
9. Remove wellhead and install marker.

Well Bore sketch attached.

Amendment:

If 5 1/2" casing is pulled below top of Glorieta, place 100' cement plug at 5400-5500'. Plugs at stub of 5 1/2" casing and at shoe of 7-5/8" casing should be 100-foot plugs.

18. I hereby certify that the foregoing is true and correct

SIGNED W. Mills

TITLE Authorized Agent

DATE 5-29-68

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
As Amended
MAY 31 1968
A. R. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse Side

Mobil Oil Corporation

HOBBS OFFICE O. C. C.

JUN 4 11 50 AM '68

P.O. BOX 633
MIDLAND, TEXAS 79701

COX FEDERAL
WELL #2
LEA COUNTY NEW MEXICO

439' 10 3/4" Csg. Cemented to surface.

4220' 7 5/8" csg. cemented 70' from surface

8175' top of cement

9674-86 Penn perforations

9704' PBTD

9747' 5 1/2" csg. cemented w/200 sx.

9813' Total Depth

