HO. OF COPIES RECE	IIVED	
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	

}	DISTRIBUTION SANTA FE FILE		NSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GA	S	
Ì	LAND OFFICE				
	TRANSPORTER OIL				
ŀ	GAS OPERATOR				
. }	PRORATION OFFICE				
1.	Operator Mobil Producing Texas & New Mexico Inc.				
	Address 9 Greenway Plaza, Suite 2700, Houston, TX 77046				
	Reason(s) for filing (Check proper box) New Well Change in Transporter of: Other (Please explain) To change Operator name from Mobil Oil				
	Recompletion	Oil Dry Gas			
	Change in Ownership	Casinghead Gas Condens	(Effective	Date: 1-1-1980)	
	If change of ownership give name				
	and address of previous owner				
	DESCRIPTION OF WELL AND I	FASE			
11.	DESCRIPTION OF WELL AND L	Well No. Pool Name, Including Fo		Lease No.	
	Santa Fe Pacific 2 Crossroads Devonian State, Federal or Fee Fee				
	Location	90 1100	660	NORTH	
	Unit Letter : 19	80 Feet From The West Line	and 600 Feet From Th	NORTH	
	Line of Section 26 Town	nship 9-S Range 36	р-Е , ммрм, Lea	County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
III.	Name of Authorized Transporter of Oil	ar Condensate	Addiess (Othe address to miles appliant	ì	
	Mobil Pipe Line Compan	у	P. O. Box 900 Dallas, 1	Cexas 75221	
	Name of Authorized Transporter of Cas	inghead Gas v or Dry Gas	P. O. Box 1589, Tulsa,		
	Warren Petroleum Compa		Is gas actually connected? When		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. M 23 9 36	1	March 20, 1973	
If this production is commingled with that from any other lease or pool, give commingling order number:					
IV.	COMPLETION DATA	Oli Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completio				
	Date Spudded	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
			SACKS CEMENT		
	HOLE SIZE	CASING & TOBING SIZE			
	· · · · · · · · · · · · · · · · · · ·				
			1	and must be equal to or exceed top allow-	
V	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	epth or be for full 24 hours)		
	OII. WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	i, eic.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas-MCF	
			<u> </u>		
GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	The second secon	CE	OIL CONSERVA	TION COMMISSION	
VI	. CERTIFICATE OF COMPLIAN	CE			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Dist I, Supra TITLE		APPROVED Orig Signad No.		
			BY		
			Diet I, Sugar,		
			This form is to be filed in compliance with RULE 1104.		
			Mence with very		
October 31, 1979				Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
	(Date) Separate Forms C-104 must be filed for			it be filed for each pool in multiply	
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