NEV. 1EXICO OIL CONSERVATION COM SION Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Ofl or Gas well. Form C-104 is to be submitted in OUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

(Place) (Date) ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: agnolia Petroleum Company Santa Fe Pac. "5" Well No. 2 in NE Ne (Lesse: Company or Operator) County. Date Spudded 5-9-51; Date Completed 9-1-54; Please indicate location: 1920 Prod. Form. Devonian County. Date Spudded 5-9-51; Date Completed 9-1-54; Please indicate location: 12,120 Prod. Form. Devonian Casing Perforations: 12,174 - 12,183 Depth to Casing shoe of Prod. String. 12,2174 - 12,183 Depth to Casing shoe of Prod. String. 12,2174 - 12,183 Depth to Casing shoe of Prod. String. 12,2183 Natural Prod. Test. 276.1 Based on. 276.1 Based on. 2.1/1 Sign Colspan="2" <th></th> <th>J. J. A</th> <th>a:*** _</th> <th></th> <th>Kermit, T</th> <th>9xas</th> <th>September 7, 19</th>		J. J. A	a:*** _		Kermit, T	9xas	September 7, 19
agnolla Petroleum Company Santa Fe Fac. "B", Well No. 2 , in NS 14. Na Company or Operator) 9-8 R. 30-5 NMPM., Crossroads I Company or Operator) 9-8 R. 30-5 NMPM., Crossroads I Unit Lease County. Date Spudded 5-9-54 Date Completed. 9-1-54 Please indicate location: IO34' D.F. Total Depth 12,183 P.B. 1780 Top oil/gas pay. 12,120 Prod. Form Devonian Casing Perforations: 12,174 12,183 Depth to Casing shoe of Prod. String. 12,183 Depth to Casing shoe of Prod. String. 12,183 Depth to Casing shoe of Prod. String. 12,183 Natural Prod. Test. 276.1 BC BC Based on BC Size Feet Sax Gas Well Potential. GOR - TSTM (Less than 50/1) Size choke in inches. 13/64 5 1/2 7617 Magnolia Pipe Line Company Transporter taking Oil or Gas: Magnolia Pipe Line Company					(Place)		
Company or Operator) 9-3 R. 30-2 NMPM., Crossroads I (Unit) Loa County. Date Spudded. 5-9-51 Date Completed. 9-1-54 Please indicate location:	ARE HEI	REBY REQ	UESTING	AN ALLOWABLE FOI	R A WELL KN	OWN AS:	No.
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I hereby certify that the information given above is true and complete to the best of my knowledge. MAGNOLIA PETROLEUM COMPANY		Λ				Company or Ope	rator)
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oproved, 19, 19, 19, Company or Operator) DUCONSERVATION COMMISSION By:	\mathcal{A}	Y. (Ntar	, ley	Title		
OIL CONSERVATION COMMISSION OIL CONSERVATION COMMISSION District Petroleum Engineer	·: \			4	Sen		
OIV CONSERVATION COMMISSION OIV CONSERVATION COMMISSION D	itle			{f	Name	MAGNOLIA PETROI	EUM COMPANY
OIL CONSERVATION COMMISSION OIL CONSERVATION COMMISSION 					Address	Box 727, Kern	it, Texas