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Submit 3 Copies to Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources Department			Form C-103 Revised 1-1-89	
DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION		WELL API NO.	· · · · · · · · · · · · · · · · · · ·		
P.U. Box 2088 DISTRICT II Santa Fe New Mexico 87504-2088				025-03603	
P.O. Drawer DD, Anesia, NM 88210 DISTRICT III			5. Indicate Type of Leas	STATE FEE X	
1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease	e No.	
SUNDRY NOTICES AND REPORTS ON WELLS					
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C, 101) FOR SLICH PROPOSALS)			7. Lease Name or Unit Agreement Name		
(FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: OIL WELL OX WELL OTHER OTHER OTHER OTHER OTHER			Santa Fe Pacific		
2. Name of Operator	OTHER St	va	8. Well No.		
Bordeaux Petroleum Company 3. Address of Operator			#3		
333 W. Hampden Ave. Suite 604, Englewood, Co 80110			9. Pool name or Wildcat Crossroad Siluro-Devonian		
4. Well Location				· · ·	
Unit Letter :60	50 Feet From The South	Line and660	Feet From The	West Line	
Section 26	Township 9S	Range 36E	NMPM Lea	County	
	10. Elevation (Show whethe 4030 D.F.	r Dr., KKB, KI, GR, etc.)			
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF					
		REMEDIAL WORK			
		COMMENCE DRILLING			
PULL OR ALTER CASING		CASING TEST AND CE			
OTHER:		OTHER: Started	back on Injecti	on	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.					
On 2/13/90 - Clean up	acidized well 1/10,00) gals - 15% HCL	-Avg Pump Rate	3.8 BPM @ 50 psig.	
Max. press. 50 psi, Firal 30 psi, ISOP-on vac. Flushed Acid with Produced water					
rig up Pressure Chart on Annulus and Pressure tested Annulus to 500 psi held for 30 min. The State Field inspector who witnessed the Mechanical integrity					
test. Tubing Pressure was 35 psi and Csg Annulus Pressure ©Opsi. Added a drum of packer Fluid w/fresh water down the back side and pressured up to					
drum of p 500 psi a	acker fluid w/fresh wa nd Shut in Valve on A	nter down the bac nulus, Place we	ck side and pre 11 b a ck into SW	ssured up to Disposal System.	
See Attac					
UD]1	diagram.				
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I hereby certify that the information above is true and somplete to the best of my knowledge and belief.					
SKONATURE	rallendon 1	mæ <u>Vice Preside</u> & Opera	nt-Engineering _D ations	ATE	
TYPE OR PRINT NAME Bruce li.	Patterson			ELEPTHONE NO. 303-761-3707	
(This space for State UDRIGINAL SIGNED BY JERRY SEXTON					
DISTRICT	I SUPERVISOR			UL 6 2 1990	
APPROVED BY	т	mue	D.	ATE	

CONDITIONS OF APPROVAL, IF ANY:

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