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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Santa Fe Pacific	
9. Well No.	
3	
10. Field and Pool, or Wildcat	
Crossroads Devonian	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR FILL BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- Salt Water Disposal

2. Name of Operator
Mobil Producing TX. & N.M. Inc.

3. Address of Operator
9 Greenway Plaza, Suite 2700, Houston, Texas 77046

4. Location of Well
UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM
THE West LINE, SECTION 26 TOWNSHIP 9-S RANGE 36-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER <u>Convert to SWD</u> ☒

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 21-81 MIRU Well Units, install BOP. Ran 7" Howco cmt ret. on W.L. & stop @ 6382, had scale. SDFN
- 22-81 GIH w/5-7/8 bit on 2-7/8 tbg to 7600, 7900, circ clean. SDFN
- 4-23-81
- 25,26-81 Ran bit to 9393, 11507.
- 27-81 Ran 7" cmt ret on 2-7/8 tbg to 11,380. Test 7" csg 1000#, O.K. 4000#, O.K. Cmt sqz Penn perfs 11,445-11,538 (26 holes) w/300sx H containing 4/10 of 1% Halad 9, sqz press 4000#, rev circ out 90 sx. Job comp 4-27-81 POH w/cmt stringer.
- 28-81 Ran 5-7/8 ver al bit, 10-4 1/2" cols on 2-7/8 tbg to 11,370, had 10' cmt on ret @ 11,380, drill cmt & ret 4 1/2 hrs, circ hole clean. SDFN.
- 29-81 Fin drg out cmt ret @ 11,380, circ clean. Press test Penn perfs 11,445-11,538, 700# OK. Clean out csg build up 11,548-11,720 & fell thru, ran bit to 12,128, tag fill cleaned out to 12,136. Circ clean.
- 30-81 Drill out cmt 12,136 to CIBP @ 12,180.
- 1-81 Fin drg out CIBP & cmt ret @ 12,224, mill 2 hrs circ clean.
- 2&3-81 Mill out 12,224-12,227, circ out rubber. Reda pump metal bands, brass, cast iron & Scale, circ clean SDFN.
- 4-81 Rec rubber, reda pump metal bands, brass, CI bit bearing & Scale, circ hole clean, start out of hole.

(Cont'd on back side)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

by R. L. Hager TITLE Authorized Agent DATE 9-9-81

by John S. Hager TITLE Authorized Agent DATE SEP 16 1981

CONDITIONS OF APPROVAL, IF ANY:

17. (Cont'd)

5-5-81 Fin. POH Ran 5-7/8 bit, 10-4 $\frac{1}{4}$ " cols.
5-6-81 GIH w/385 jts 2-7/8 tbg to 12,229 D/O cmt 12,229-12,262.
5-7-81 Drill new hole 12,262-77 circ clean.
5-8,9, -
10-81 Drg new form 12,227-12337.
5-21-81 Released Well Unit DD @ 1:30 PM. Acid Eng displace hole w/500 bbls 2% KCL wtr w/20
gals Adamol, 20 gals corrosion inhib & 20 gals soap, job comp 5 PM.
5-29-81 Dropped from report/waiting on injection tubing.
8-25-71 WIH w/2' Baker loc type seal assm wx4-1/2 8rtx4-1/2 EUE 8rt, 1-26x4-1/2 Buttress x 4-1/2
8 rt 139 jts 4-1/2 17# N80 Buttress tbg, total length 4251, 1 jt 28x4-1/2 EUE 8rtx4-1/2
Buttress, 29 jts 4-1/2 14.25# J55 EUE 8rt. total pipe run 5177'.
8-26-81 Fin GIH w/67 jts 4-1/2 8rt 14.25# J55 EUE tbg, total J55, 8rt EUE 2.895 & 152 jts 4-1/2
17# N80 Buttress, tag pkr 11,835, set 20,000 comprs on pkr.
8-27-81 Inst 23 jts 4 $\frac{1}{2}$ 17# Buttress on top of 5 x 4 $\frac{1}{2}$ 8 rt EUE sub in hanger, Acid Engr disp
csg 240 bbl treated fr wtr, landed tbg w/24,000 comprs, load csg & press test 200/held
OK. Rel Permian WS Ut & well to prod @ 2:30 PM.
8-28-81 Started disposal @ 20,000 BWPD, TP 85, CP 0, Inj 37,000 BSW/43 hrs, TP 75, CP 0.

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SEP 14 1981

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