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U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 10-80

5. Indicate Type of Lease State ☐ Fee ☒
6. State of U.S. Lease No.
7. Unit Agreement Lease
8. Name of Lease Owner Santa Fe Pacific
9. Well No. 3
10. Field and Loc. or Wildcat Crossroads Devonian
11. County Lea

10. TYPE OF WELL

b. TYPE OF COMPLETION	OIL WELL ☐	GAS WELL ☐	DRY ☐	OTHER ☐ SWD
NEW WELL ☐	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. RESVR. ☐
OTHER ☐ C/V to SWD				

2. Name of Operator

Mobil Producing TX. & N.M. Inc.

3. Address of Operator

9 Greenway Plaza, Suite 2700, Houston, Texas 77046

4. Location of Well

UNIT LETTER M LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM

ME West LINE OF SEC. 26 TWP. 9-S RGE. 36-E NMPM

5. Date Spudded

-21-81

16. Date T.D. Reached

5-11-81

17. Date Compl. (Ready to Prod.)

8-27-81

18. Elevations (DF, RKB, RT, GR, etc.)

4030 DF

19. Elev. Casinghead

10. Total Depth

2555

21. Plug Back T.D.

NA

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

4. Producing Interval(s), of this completion - Top, Bottom, Name

Devonian 12,212-18 & OH 12,240-555

6. Type Electric and Other Logs Run

25. Was Directional Survey Made

No

27. Was Well Cored

No

8. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	320		300sx	
9-5/8	36 & 40	6198		4000sx	
7	29 & 32	12240		1750sx	

9. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					4-1/2	11,835	11,835

1. Perforation Record (Interval, size and number)

12,212-18, 12,240-555

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

11. PRODUCTION

1. First Production

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in)

2. Date of Test

NO TEST

Hours Tested

Choke Size

Prod'n. Per Test Period

Oil - BBL.

Gas - MCF

Water - BBL.

Gas - Oil Ratio

3. Flow Tubing Press.

Casing Pressure

Calculated 14-Hour Rate

Oil - BBL.

Gas - MCF

Water - BBL.

Oil Gravity - API (Corr.)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED R. L. Hogan TITLE Authorized Agent

DATE 9-8-81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 10 days after the completion of any newly-drilled or deepened well. It shall be recommended by one copy of all electrical and resistivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All forms reported shall be measured by hand in the case of mechanically drilled wells; the vertical axis shall also be reported. For multiple completion wells, Items 1 through 24 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 11.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "C" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "D" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Leadville _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Madison _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Elbert _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. McCracken _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. Ignacio Quartz _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Grande _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

SANDS OR ZONES

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

No. 5, from.....to.....

No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

..... (Additional sheets if necessary)

FORMATION RECORD (Attach additional sheets if necessary)

FORMATION RECORD (WELL)				FORMATION RECORD (WELL)			
From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

RECEIVED
SEP 14 1981
CONSTRUCTION DIV

4. SAVED

SEP 14 1981

24. INTERPOLATION