	, -	- three					C-105 sed 11-1-16		
NO. OF COPIES RECEIVED							ate Type of Le	ase	
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION					Cigin		Fee X	
ANTA FE	WELL COMPLETION OR RECOMPLETION REPORT AND LO						्रा ५ das Leas		
ILE	WELL '	COMPLETION	, CK KEES			3, 2010	O.11 Y CAMB 200		
.\$.G.\$.							mm	mm	
AND OFFICE	+								
PERATOR						7////	777777		
TYPE OF WELL				,		7, Unit	Agreement Nam	e	
TARE OF WELL	ەند (🗓	GAS							
	OIL X	WELLL	08 Y	OTHER		ì	or Lease Nume		
NEW WORK DEEPEN BACK X RESVA. OTHER							Santa Fe Pacific		
WELL OVER	DEEPEN	BACK LAS	aESV4.	OTHER		9. Well	Ne.		
Name of Operator						3			
Mobil Oil Corp	i i	10. Field on i Feel, or Wildoot							
Address of Operator							Crossroads-Pennsylvani		
Nine Greenway Flaza - Suite 2700; Medicion, 1									
Location of Well									
			Courth		660				
ST LETTERM	LOCATED	FEET FROM	THE SOULI	LINE AND	***************************************	ET FROM		<i>HHHH</i>	
			N N	,,,,,,,,,		Lea			
West Line of SEC	26 _{twp}	9-S RGE.	36-E NMPM	711111	7/////////	KB, RT, GR, etc.)	1 1	hinahead	
Date Spudded	6. Date T.D. Reached	a 117. Date Join	.pr. (needay to re-	od.) 18. Ele	4030 DF	111, 111, 111, 1111,		-	
5/29/48			.3/48			, Rotary Tools	Cable	Tools	
. Total Depth	21. Flug Baci		22. If Multiple Many	Compl., How	Drilled :	Ву +			
12263	121					> 	25 Was Di	rectional Surve	
. Producing Interval(s).	of this completion -	Top, Bottom, No	ime				Made		
							No		
11445 - 538 Pe	ennsylvanian								
6. Type Electric and Oth							27. Was Well C	orea	
c. Type discuss and						-			
		CASING	RECORD (Repo	rt all strings	set in well)				
8.	I was a second a second	DEPTH SE		ESIZE	CEMEN	TING RECORD	AMC	OUNT PULLED	
CASING SIZE	WEIGHT LB./FT.	320			w/300x				
13-3/8	48#	6198		2-1/4	w/3000x }	Original	completion	<u>n</u>	
9-5/8	36&40#		V		3-3/4 w/1750x		not disturbed.		
7	29&32#	12240		3-3/4	W/ 1/ 3011 /				
					30.	TUBING	RECORD		
9.	LINER	RECORD		200551	SIZE	DEPTH S		PACKER SET	
SIZE	TOP	BOTTOM S	ACKS CEMENT	SCREEN	- 3.22				
					+ CID CUOT E	RACTURE, CEME	NT SQUEEZE.	ETC.	
31. Perforation Record (1	nterval, size and nun	iber) Pf. 7"	w/1 JSPF						
DEPTHINTERVAL							AMOUNT AND KIND MATERIAL USED 2000 gals 15% HCL + 50 BS		
11445-538 (26	holes)			11445-	538	w/2000 gai	3 13/6 1101		
		351 cmt	_			· · · · · · · · · · · · · · · · · · ·	<u></u>		
CIBP @ 12,180	, capped w/	JJ Cmc.	•						
						<u> </u>			
3.3				UCTION) g (D _ !	on Shuarin	
Date First Production	Productio	n Method (Flowi	ng, gas lift, pump	oing — Size an	d type pump)		1 Status (Prod.		
Pare t was t conduction.							ra 2/11/79		
Date of Test	Hours Tested	Choke Size	Frod'n. For	OII - BEL.	Gas - MC	F Water — B	El. Gas —	Oil Ratio	
Date of Test			Test Period					150.40	
m. m.1: . D	Casing Pressure	Calculated 24-	Cil + BEl.	Gas -	dof w	ater — Btl.	Oil Gravity	- API (Corr.)	
Flow Tubing Fress.	Cuanty Presame	Hour finte							
34. Disposition of Gas (Sild would be feel .	vented, etc.	1			Test Witne	essed By		
34. Disposition et Gas (oota, usea jor juet, t								
				17 11					
35. List of Attachments					<u>.</u>				
C-103				k h in ha mal	or to the host o	t-my knowledge an	d belief.		
C-103	the information show	en on both sides	of this form is the	na an ichbianh	and the same of the		-		
,		_					. 7/5/7	^	
111.		// /	, -	10-40-1	١dm		11311	9	
Y Y Z Z Z	yanne	Crump	TITLE	lerical .	Adm.	DAT	7/5/7	9	

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