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NEW MEXICO OIL CONSERVATION COMMISSION

AUG 7 10 51 AM '68

Form C-103
Supersedes Old C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease: State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER-

7. Unit Agreement Name

2. Name of Operator
Mobil Oil Corporation

8. Farm or Lease Name
Santa Fe Pacific

3. Address of Operator
P. O. Box 633, Midland, Texas 79701

9. Well No.
3

4. Location of Well
UNIT LETTER M, 660 FEET FROM THE West LINE AND 660 FEET FROM THE South LINE, SECTION 26 TOWNSHIP 9-S RANGE 36-E NMPM.

10. Field and Pool, or Wildcat
Crossroads Siluro Devonian

15. Elevation *(Show whether DF, RT, GR, etc.)*

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐		COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	CHANGE PLANS ☐	CASING TEST AND CEMENT JOB ☐	
OTHER ☐		OTHER ☐	

17. Describe Proposed or Completed Operations *(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)* SEE RULE 1103.

1. Run a casing scraper and clean out the well to TD of 12,263'.

2. Run a Gamma Ray-Neutron Log from TD through the minimum logging interval.

3. Squeeze the Devonian open hole section (12,240' - 12,263' -23') with Trinity Inferno neat cement. Attempt to obtain a PBTD of approximately 12,235'.

4. Spot 500 gals of 15%, non-emulsion, HCl acid in the bottom of the well. Perforate the Devonian formation with 2 jet shots per foot over the intervals selected from the log. Perforating should be done using a 5" retrievable gun with charges capable of obtaining a minimum hole size of 0.5" and a minimum penetration of 8.0", based on standard testing procedures.

5. Acidize the Devonian perforations with 1,000 gals of 15%, non-emulsion, HCl acid. Treat at 3 to 5 bbls/min.

6. Swab, clean up, and test the well.

7. Return the well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED O O Mills TITLE Authorized Agent DATE 8-5-68

APPROVED BY John W. Runyan TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: