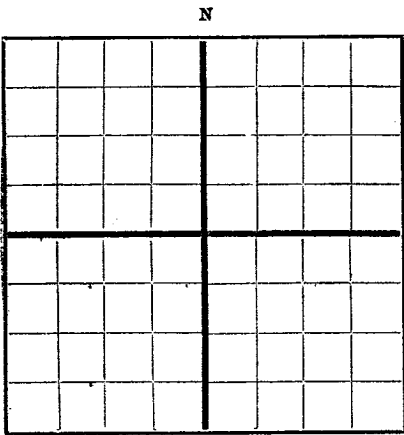




NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Company or Operator _____ Address _____
Well No. _____ in _____ of Sec. _____, T. _____
Lease _____
R. _____, N. M. P. M. _____ Field, _____ County. _____
Well is _____ feet south of the North line and _____ feet west of the East line of _____
If State land the oil and gas lease is No. _____ Assignment No. _____
If patented land the owner is _____, Address _____
If Government land the permittee is _____, Address _____
The Lessee is _____, Address _____
Drilling commenced _____ 19 _____ Drilling was completed _____ 19 _____
Name of drilling contractor _____, Address _____
Elevation above sea level at top of casing _____ feet.
The information given is to be kept confidential until _____ 19 _____

OIL SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from _____ to _____ feet. _____
No. 2, from _____ to _____ feet. _____
No. 3, from _____ to _____ feet. _____
No. 4, from _____ to _____ feet. _____

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters — Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing _____, 19 _____
The production of the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, Be _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this _____
day of _____, 19 _____

Notary Public
My Commission expires _____
Place _____ Date _____
Name _____
Position _____
Representing _____
Company or Operator _____
Address _____

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	12.50	12.50	From top of rotary drive bushing to top of 9-5/8" OD casing.
12.50	101	88.50	Sand and shale
101	350	249	Sand and shells Reamed 12 1/4" hole to 17 1/4" hole. Set 13-3/8" OD casing @ 320' w/300 sax. cement. Circ.
276	310	34	Drilled out cement
350	410	60	Red bed
410	1096	686	Red bed & shells 3/4" @ 500, 1/2" @ 1000'.
1096	1200	104	Red bed & shale
1200	1260	60	Red rock
1260	1815	555	Red bed & shells 1" @ 1500.
1815	1945	130	Shale and shells
1945	2090	145	Red bed and shale
2090	2195	105	Red bed and shells
2195	2220	25	Shale & red bed 1" @ 2195.
2220	2280	60	No formation logged
2280	2450	170	Anhydrite and salt
2450	2505	55	Salt, anhydrite & shells
2505	2841	336	Anhydrite and salt
2841	2901	60	Anhydrite
2901	3143	242	Anhydrite and shale
3143	3226	83	Salt, anhydrite shells
3226	3285	59	No formation logged
3285	3385	100	Shale and shells 3/4" @ 3285.
3385	3535	150	Anhydrite
3535	3588	53	Anhydrite and shale
3585	3803	218	Anhydrite 3/4" @ 3640.
3803	3907	104	Anhydrite and shale
3907	4075	168	Anhydrite
4075	4119	44	Anhydrite and lime 1/2" @ 4075.
4119	4145	26	Lime
4145	4179	34	Lime and anhydrite
4179	4353	174	Lime
4353	4370	17	No formation logged
4370	4383	13	Anhydrite and lime
4383	4810	427	Lime 1/4" @ 4500, 1/2" @ 4700, 1/2" @ 4787.
4810	4827	17	Cored Rec. 17' 4810-4813 dark gray finely crystalline dolomite no shows, 4813-4814 dark gray finely crystalline dolomite w/ light stain pin point porosity 4814-4826 medium crystalline dolomite gray w/ anhydritic inclusions no shows, 4826-4827 with pin point porosity bleeding oil, fractured dolomite.
4827	4828	1	Cored Rec. 1' dolomite w/ pin point porosity bleeding oil, fractured dolomite.
4828	4837	9	Cored Rec. 3' dark gray finely crystalline dolomite bleeding oil, pin point porosity, slightly fractured.
4837	4852	15	Cored Rec. 10' dark gray finely crystalline dolomite bleeding oil, 4'7" fractured w/oil on fractured planes and white crystalline dolomite on fracture planes.
4852	4868	16	Cored 15' Rec. top 13' gray finely crystalline dolomite, pin point porosity bleeding oil, good odor, slightly fractured, bottom 2' gray dense and finely crystalline dolomite no shows, some anhydrite inclusions.
4868	4870	2	Lime
4870	4896	26	Cored Rec. 26' dark gray fractured dolomite anhydrite inclusions bleeding oil, pin point porosity, slightly fractured to 4885, from 4885-4896 fractured w/oil on fractured planes.
4896	4919	23	Cored Rec. 3' dark gray finely crystalline dolomite w/pin point porosity bleeding oil from fractures and pin point porosity 1' w/ anhydrite inclusions. No recovery.
4919	4923	4	Cored
4923	4924	1	No formation logged
4924	4938	14	Cored Rec. 5' dark gray dolomite, slight pin point porosity and fractures bleeding slightly from pores and fractures, anhydrite inclusions, bottom 1' w/sulphur water odor.
4938	4988	50	Lime
4988	4990	2	No formation logged
4990	5095	105	Lime
5095	5155	60	No formation logged 3/4" @ 5095.
5155	6200	1045	Lime 1" @ 5438.
			Set 9-5/8" OD casing @ 6198' w/ 3000 sax. Float collar at 6165.67, Centralizers at 6190.07, 6145.54, 6082.51, 2016082, 523.87
978	6155	5177	Halliburton Ram Temperature survey Top cement 2670'.
	2660		Halliburton Perf. 9-5/8" OD casing. w/2 holes (1/2) 1000 sax thru perf.
600	2550	1950	Halliburton Ram Temp. survey Approx. top cement, 1810'.
6200	6232	32	No formation logged
6232	7542	1310	Lime 1-3/4" @ 6550, 1-1/2" @ 6945, 1" @ 7150, 1" @ 7300.