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N. M. O. C.
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT **NR 87-06**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER <u>SWDW</u>						7. Unit Agreement Name					
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER						8. Farm or Lease Name <u>Santa Fe Pacific</u>					
2. Name of Operator <u>Mobil Oil Corporation</u>						9. Well No. <u>14</u>					
3. Address of Operator <u>P. O. Box 633, Midland, Texas 79701</u>						10. Field and Pool, or Wildcat <u>Crossroads-Devonian</u>					
4. Location of Well UNIT LETTER <u>X</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>26</u> TWP. <u>9-S</u> RGE. <u>36-E</u> NMPM						12. County <u>Lea</u>					
15. Date Spudded		16. Date T.D. Reached <u>8-11-55</u>		17. Date Compl. (Ready to Prod.) <u>T.A.</u>		18. Elevations (DF, RKB, RT, GR, etc.) <u>4033 GR</u>		19. Elev. Casinghead			
20. Total Depth <u>12368</u>		21. Plug Back T.D. <u>5615</u>		22. If Multiple Compl., How Many <u>- - -</u>		23. Intervals Drilled By <u>X</u>		Rotary Tools <u>X</u>			
24. Producing Interval(s), of this completion - Top, Bottom, Name <u>4706 - 5615</u>								25. Was Directional Survey Made <u>Yes</u>			
26. Type Electric and Other Logs Run <u>Electrical Log, Gamma Ray, Laterlog</u>								27. Was Well Core <u>Yes</u>			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
<u>13-3/8"</u>		<u>48#</u>		<u>454'</u>		<u>17-1/2"</u>		<u>450 Sks</u>			
<u>8-5/8"</u>		<u>32#</u>		<u>4706'</u>		<u>12-1/4"</u>					
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE	
										<u>2-1/2"</u>	
										<u>5754'</u>	
31. Perforation Record (Interval, size and number) <u>4706 - 5615</u>						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						<u>4706-5615</u>		<u>5000 Gals. 15%</u>			
								<u>SWF w/100,000 gals water</u>			
								<u>+ 75,000# Sand</u>			
33. PRODUCTION											
Date First Production <u>None</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>- - - -</u>						Well Status (Prod. or Shut-in) <u>T.A.</u>			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period <u>→</u>		Oil - Bbl.		Gas - MCF	
										Water - Bbl.	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate <u>→</u>		Oil - Bbl.		Gas - MCF		Water - Bbl.	
										Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
35. List of Attachments											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>B. J. Strubbs</u>				TITLE <u>Authorized Agent</u>				DATE <u>8-15-67</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any new-drilling or reworking well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 20 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Anhy	2203	T. Canyon	T. Ojo Alamo	T. Penn. "B"	T. Penn. "C"	T. Penn. "D"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Ozite	T. Granite
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	T. Penn. "D"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Ozite	T. Granite	
T. Salt	2870	T. Aitoka	11848	T. Cliff House	T. Pictured Cliffs	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Ozite	T. Granite	
T. Yates		T. Miss	12314	T. Menefee	T. Point Lookout	T. Elbert	T. McCracken	T. Ignacio Ozite	T. Granite			
T. Rivers	3580	T. Devonian		T. Mancos	T. Gallup	T. Base Greenhorn	T. Dakota	T. Morrison	T. Todrito	T. Entrada	T. Wingate	T. Chinle
T. Queen		T. Siurian		T. Montoya	T. Simpson	T. McKee	T. Ellenburger	T. Gr. Wash	T. Granite	T. Delaware Sand	T. Bone Springs	T. Wolfcamp
T. Grayburg	4117	T. Montoya		T. Simpson	T. McKee	T. Ellenburger	T. Gr. Wash	T. Granite	T. Delaware Sand	T. Bone Springs	T. Wolfcamp	T. Penn.
T. Cisco (Bough C)	9663	T. Penn.		T. Penn. "A"	T. Permian	T. Permian	T. Permian	T. Permian	T. Permian	T. Permian	T. Permian	T. Permian

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
135	135		Caliche				
135	196		Red Bed				
196	194		Red Bed & Anhydrite				
194	2911		Anhydrite, Salt & Red Bed				
2911	4103		Anhydrite				
4103	7637		Lime				
7637	8715		Lime & Shale				
8715	8864		Lime & Sand				
8864	10951		Lime				
10951	10966		Lime & Sand				
10966	10998		Lime & Shale				
10998	11005		Lime & Sand				
11005	11563		Lime & Shale				
11563	11700		Lime & Sand				
11700	11852		Lime				
11852	11923		Lime & Chert				
11923	12230		Lime & Shale				
12230	122368		Lime & Sand				