NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS										FORM C-103 (Rev 3-55)	
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