

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

RECEIVED
JUL 2 1948
SANTA FE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input checked="" type="checkbox"/>	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

July 19th, 1948

Midland, Texas.

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

Mid-Continent Petroleum Corporation - DESSIE SAWYER Well No. ONE in the _____

Company or Operator

Lease

C. M. SM of Sec. 27, T. 9S, R. 36E, N. M. P. M.,

Crossroads Field, Lea County.

The dates of this work were as follows: July 18th, 1948

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on _____ 19____

and approval of the proposed plan ~~was~~ (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Total Depth 4620' Line. We ran 4617' of 9 5/8 csg, put in 4000 sacks of cement, did not get circulation. Pressure built up to 2500# before we stopped the pump, leaving approximately 3728' of cement in inside of the casing. Took temperature survey, which showed top of cement to be 935', perforated casing at 900', pressured up to 2000# and could not break circulation. We then perforated at 700' and cemented with 300 sx of cement, ran temperature survey which showed top of cement to be 530', where we re-perforated and cemented with 550 sx of cement, circ. back to surface. Casing shut off was tested July 18, 1948 at Nine A.M., with 2000# pump pressure for one hour. Shut-off tested OK.

Witnessed by [Signature] ZEPHYR DRILLING COMPANY Supt.
Name Company Title

Subscribed and sworn before me this _____

I hereby swear or affirm that the information given above is true and correct.

23rd day of July, 19 48

Name Harold Smith

Position District Superintendent.

Representing Mid-Continent Petroleum Corporation
Company or Operator

My commission expires 6-1-49

Address Box 830, Midland, Texas

Remarks:

APPROVED

Date July 26 1948

Roy Yankrough
Name
Oil & Gas Inspector
Title

