abenit 5 Copies
ppropriate District Office
ISTRICT I O. Box 1980, Hobbs, NM 88240

INTRICT II
O. Drawer DD, Artesia, NM 88210

give location of tanks.

Date Spudded

Perforations

IV. COMPLETION DATA

Elevations (DF, RKB, RT, GR, etc.)

HOLE SIZE

Designate Type of Completion - (X)

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction

Plug Back Same Res'v Diff Res'v

SACKS CEMENT

Deepen

P.B.T.D.

Tubing Depth

Depth Casing Shoe

New Well Workover

Total Depth

Top Oil/Gas Pay

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

)ISTRICT III 000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. 30-025**-**03607 Oryx Energy Company Box 1861, Midland, Texas 79702 Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of: New Well Dry Gas Oil Recompletion X Change in Operator Midland, Texas 79702 Sun Exploration & Production Co., P. O. Box 1861, If change of operator give name and address of previous operator IL DESCRIPTION OF WELL AND LEASE Lease No. Kind of Leas Well No. Pool Name, Including Formation State, Federal or Fee Lease Name Fee Crossroads Silvro Devonian Sawyer Location 1980 Feet From The Fast 660 Feet From The South Line and Unit Letter _ County Range 36-E , NMPM, Township 9-S III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate P. O. Box 900, Dallas, Texas 75221 Address (Give address to which approved copy of this form is to be sent) Mobil Pipeline Company Name of Authorized Transporter of Casinghead Gas or Dry Gas Box 1589. Tulsa. P. O. Warren Petroleum When 7 is gas actually connected? Rge. Sec Twp. If well produces oil or liquids,

V. TEST DATA AND REQUEST FOR ALLOWABLE

Gas Well

V. TEST DATA AND REQUE OIL WELL (Test must be after	f and a software of load ou and must	t be equal to or exceed top allowable for this	depth or be for full 24 hours.)
Date First New Oil Run To Tank	Date of Test	Producing Method (Fiow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF
		1	

TUBING, CASING AND CEMENTING RECORD

GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
l l	·		

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above

is true and complete to the best of my knowledge and belief.				
Mang L feren				
Signature Maria L. Perez	Accountant			
Printed Name	Title			
4-25-89	915-688-0375			
Date	Telephone No.			

If this production is commingled with that from any other lease or pool, give commingling order number:

Oil Well

Date Compl. Ready to Prod.

Name of Producing Formation

CASING & TUBING SIZE

OIL CONSERVATION DIVISION JUN 1 9 1989

Date Approved _ Orig. Signed by Paul Kautz By_ Geologist Title_

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.