

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - 1 (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Sun Oil Company	8. Farm or Lease Name U. D. Sawyer
3. Address of Operator P. O. Box 1861 Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE A 1980 FEET FROM THE East LINE, SECTION 27 TOWNSHIP 9-S RANGE 36-E NMPM.	10. Field and Pool, or Wildcat Crossroads Penn.
15. Elevation (Show whether DF, RT, GR, etc.) 4041.5 KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING O.V.S. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	Plug Back ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4-22-80 MIRU. Inst BOP, ran 2 7/8" tbg w/cmt retainer to 4700' SDFN.
- 4-23-80 RIH w/5-1/2" rtnr 4733', cir 90 BO out of hole, trap 500 on csg, test tbg 4000'. Howco sqzd perfs 4820'-50' w/125 sx Class H w/0.3 HLX-249 and 125 sx Class H w/5# Gilsonite, displace cmt to 4050'. Reverse out 20 sx (sqzd w/220 sx). POH, RIH w/2 7/8" tbg, 4 5/8 RB & 6 3-1/2" DC's to 1000'.
- 4-24-80 FIH w/4-5/8 RB & 2-7/8" tbg, tag rtnr @ 4733', drl soft cmt & rtnr to 4860', stringers to 4920' circ hole cln, test csg to 1000# 15 min OK, POH w/R B.
- 4-25-80 RIH w/2-7/8" tbg & pkr set pkr @ 4700'. Rls'd pkr, POH. RIH w/tbg & 6 3-1/2" DC's.
- 4-26-80 FIH w/4-5/8" bit drld ret @ 4920-22' & hard cmt @ 4922-58, circ hole clean. Tstd sqzd perfs 4950-51' w/1000 PSI, OK. POH. Ran 2-7/8" tbg w/rdg pkr to 1000'.
- 4-27-80 FIH w/pkr, set pkr @ 4700' swbd dry. No entry. Rlsd pkr POH, ran 2-7/8" tbg, csg scraper & 4-5/8" bit to 4885'.
- 4-28-80 Crew off.
- 4-29-80 FIH reamed & washed cmt stringers 10,560-10,930, drld cmt 10930-11060. Circ. hole clean.
- 4-30-80 Drld, reamed & washed cmt 11,060-11,475, lost 60 bbls fluid. Circ hole clean, POH w/RB & tbg
- 5-1-80 Set CIBP @ 11,475 load hole w/SW, test csg 800# PSI, OK. Perf 11,412-22'. SIH w/2-7/8" tbg & Rdg pkr to 11,000'.
- 5-2,3,4 Acdz perfs 11,412-22 w/2000 gals. 15% NEHCL.
- 5-5-80 Crew off.
- 5-6-80 Prep to acidize.

(Cont'd.)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Loris Williams TITLE Sr. Accounting Assistant DATE May 15, 1980

APPROVED BY Jerry Sexton TITLE Supv DATE MAY 15 1980
CONDITIONS OF APPROVAL, IF ANY: