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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

50. Indicate Type of Lease State ☐ Fee ☒	
51. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL OR TO REOPEN OR PLUG BACK FOR SUCH PROPOSALS.)	
1. OIL WELL ☒ GAS WELL ☐ OTHER-	
2. Name of Operator Sun Oil Company	
3. Address of Operator P.O. Box 1861 Midland, Texas 79702	
4. Location of Well UNIT LETTER <u>I</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>27</u> TOWNSHIP <u>9-S</u> RANGE <u>37E</u> NMPAL.	
10. Field and Pool, or Wildcat Crossroads, Siluro Dev	
15. Elevation (Show whether DF, RT, GR, etc.) 4034 DF	
12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐	REMEDIAL WORK ☐ COMMENCE DRILLING OPS. ☐ CASING TEST AND CEMENT JOB ☐	ALTERING CASING ☐ PLUG AND ABANDONMENT ☐
OTHER <u>Log, add perfs, acidize present producing formation</u> ☒		OTHER ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU. Install BOP.
2. POH w/tbg, cable and submersible pump assembly.
3. Use Schlumberger to run CNL TD to 4000'
4. Use Welex to perforate 12010-016' (from Lane Wells radioactivity log dated 2-18-51) with 1 JSPF using 4" deep penetrating jet charge. Use CNL for correlation with radioactivity log.
5. RIH w/2-7/8" tbg w/RDG and RBP. Set RBP at 12025 and test. Spot 100 gal 15% NEHCl 12025-11925. Pull up and set pkr at 11910 and trap 500#. Test tubing to 3500#. Acidize with additional 650 gal 15% NEHCl.

Drop 1 RCNBS ever 1 1/4 bbl of acid. Acidize at 1 BPM wiht maximum pressure 3000 psi.

6. Flush wiht treated lease water and swab to determine fluid entry.
7. Pick up RBP and POH w/tbg, RDG, and RBP. (RBP will not be pulled if sufficient fluid entry is obtained from new perfs).
8. Run tbg, cable and submersible pump assembly. Set pump at same depth as before. (5800')
9. POP and test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ben Harty TITLE Office Assistant DATE 11-18-77

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JUN 10 1957
COL. CONSERVATION COM.
HUBBARD, N. H.