ppropriate District Office ISTRICT I O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

ed 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

)ISTRICT III 000 Rio Brazos Rd., Aztoc, NM 87410

ISTRICT II O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

					און טאו		Well API	No.		i
erator							1	25-0361	0	
Oryx Energy Company										Į.
P. O. Box 1861, Midlan	nd, Texas	79702	2			(D1	<u> </u>			
ason(s) for Filing (Check proper box)				afi.	U Other	Please explain	,			
w Well	Oil	nge in Trac	reporter Gas	~ :						
completion	Casinohead Gas	Cor	ndensate	• <u> </u>						70700
hange of operator give name	Sun Explo	ratio	n &]	Produc	tion Co.	, P. O.	Box 186	l, Midla	nd, Tex	as /9/02
addess of blevious observed						•				•
DESCRIPTION OF WELL A	AND LEASE	l No. Po	oi Nam	e, including	Formation		Kind of	Lease	1	se No.
y. D. Sawyer				roads			State, F	ederal or Fee	Fee	
cation					_			From The	North	Line
Unit LetterA	: 660	Fe	et From	The	last Line	end <u>660 ·</u>	Feet	From The	HOLEH	
Section 27 Township	p 9-S	Rı	inge	36 - E	, NM	PM, Le	ea			County
Occupia 27										
I. DESIGNATION OF TRAN	SPORTER (OF OIL	AND	NATUR	Address (Gire	address to whi	ich approved (copy of this fo	rm is to be se	坦)
arne of Authorized Transporter of Oil	IX.	Condensate	• [\supset	PΛ	Box 900	. Dallas	. Texas	75221	
Mobil Pipeline Comparate of Authorized Transporter of Casing	ny ghead Gas	X or	r Dry G	25 🗀	Address (Give	address to whi	ich approved	copy of this fo	rm is to be se	nt)
Warren Petroleum Com					P. 0.	Box 158	9,Tulsa	, Oklaho	ma /41	02
well produces oil or liquids,	Unit Se	e T	wp. ∣ 9S ∣	Rge. 36E	ls gas actually Yes	connected		2-16-78		
ve location of tanks. this production is commingled with that	from any other l	2/ ease of po				er:		56		
v. COMPLETION DATA	nom any ones s	o. po							S Bashi	Diff Res'v
		Dil Well	G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	
Designate Type of Completion	Date Compl.	Peady to P	<u></u> _		Total Depth	<u> </u>	l	P.B.T.D.	l	_!
Date Spudded	Date Compt.	Keaty W1			_					
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
					l			Depth Casit	ig Shoe	
Perforations							•	<u> </u>		
					CEMENTING RECORD			SACKS CEMENT		
	CASI	NG & TUE	BING S	IZE	ļ	DEPTH SET			SAUKS CEN	12141
HOLE SIZE					1					
HOLE SIZE										
HOLE SIZE										
				-						
		LLOWA	BLE	oil and mus	et be equal to o	or exceed top al	lowable for th	is depth or be	for full 24 ho	ners.)
V. TEST DATA AND REQUE	EST FOR AI	u volume c	BLE of load	oil and mu	rt be equal to a	r exceed top at Aethod (Fiow, p	lowable for th	is depth or be	for full 24 ho	ners.)
		u volume c	ABLE of load	oil and mus	Producing F	nemod (Piow, p	lowable for th nump, gas lift,			nos.)
V. TEST DATA AND REQUE	EST FOR AI	il volume o	ABLE of load	oil and mus	Producing N	nemod (Piow, p	lowable for th oump, gas lift,	is depth or be etc.)		ners.)
V. TEST DATA AND REQUING OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	EST FOR AI r recovery of total Date of Test Tubing Press	il volume o	ABLE of load	oil and mus	Producing F	sure	lowable for th ownp, gas lift,		e	nos.)
V. TEST DATA AND REQUING OIL WELL (Test must be after Date First New Oil Run To Tank	EST FOR AI	il volume o	ABLE of load	oil and mus	Casing Pres	sure	lowable for th oump, gas lift,	Choke Siz	e	ners.)
V. TEST DATA AND REQUING OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	EST FOR AI r recovery of total Date of Test Tubing Press	il volume o	ABLE of load	oil and mus	Casing Pres	sure	lowable for th	Choke Siz		nos.)
V. TEST DATA AND REQUING OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	EST FOR AI r recovery of total Date of Test Tubing Press	sure	ABLE of load	oil and mu	Casing Pres	sure	lowable for th pump, gas lift,	Choke Siz	e	ners.)
V. TEST DATA AND REQUIPMENT OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	EST FOR AI r recovery of total Date of Test Tubing Press Oil - Bbls.	sure	of load o	oil and mus	Casing Pres Water - Bb	sure	, a	Choke Siz	Condensate	nos.)
V. TEST DATA AND REQUING OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	EST FOR AI recovery of total Date of Test Tubing Press Oil - Bbls.	sure	of load o	oil and mu	Casing Pres Water - Bb	sure	, a	Gas- MCF	Condensate	ners.)
V. TEST DATA AND REQUEOUT OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.)	EST FOR AI r recovery of total Date of Test Tubing Press Oil - Bbls. Length of T	sure	t-in)		Casing Pres Water - Bb	sure ensate/MMCF ssure (Shut-in)	, see 1919	Gas- MCF Gravity of	Condensate	
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIF Thereby certify that the rules and re-	EST FOR AI r recovery of total Date of Test Tubing Press Length of T Tubing Press Tubing Press	sure Sure Sure COMI Oil Conset	I-in) PLIA	NCE	Casing Pres Water - Bb	sure	, see 1919	Gas- MCF Gravity of Choke Siz	Condensate	ION
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIF 1 hereby certify that the rules and re	EST FOR AI r recovery of total Date of Test Tubing Press Oil - Bbls. Length of T Tubing Press TCATE OF egulations of the and that the infor	sure Fest COMI Oil Consermation give	I-in) PLIA	NCE	Casing Pres Water - Bb Bbls. Cond	sure ensate/MMCF ssure (Shut-in) OIL CC)NSER	Gas- MCF Gravity of Choke Siz	Condensate	ION
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- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.