

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator SUN OIL COMPANY	8. Farm or Lease Name U.D. SAWYER
3. Address of Operator P. O. BOX 1861, MIDLAND, TEXAS 79702	9. Well No. 4
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>EAST</u> LINE <u>660</u> FEET FROM THE <u>NORTH</u> LINE, SECTION <u>27</u> TOWNSHIP <u>9 S</u> RANGE <u>36 E</u> NMPM.	10. Field and Pool, or Wildcat CROSSROADS PENN
15. Elevation (Show whether DF, RT, GR, etc.) 4027' GR	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU. POH W/ RODS & PUMP. POH W/ 2-7/8 TBG TO 6555'. FOH W/ 2-7/8 TBG, RIH W/ RDG & 2-7/8 TBG TO 8990. SDFN.

FIH W/ 2-7/8 TBG TO 11450. SPOT 1 BBL 15% NE HCL TO FLUID CONTROL VALVE. VALVE PLUGGED. INCREASE PRESS TO 3000# IN ATTEMPT TO CLEAR VALVE, TBG BURST. RU TO 11285. RIH W/ SAND LINE TO RETRIEVE VALVE, LATCHED VALVE PULLED SAND LINE IN TWO. APPROX 70' WL IN HOLE. POH W/ TBG, REC ALL LINE & TOOLS.

RIH W/ RDG PKR, 2-7/8 TBG TO 11258 SET PKR. ACDZ PERFS 11442-50 W/ 2500 GALS 15% NE HCL. BOP 3000, MAX 3500 MIN 2000. SWAB 2 HRS REC 20 BLW.

RLSD PKR, LOWER THRU PERFS. POH TO 11,000'. POH W/ TBG & PKR. RIH W/ 2-7/8 TBG TO 11,483.

FIH W/ 2-7/8 TBG, TS 11,515. RIH W/ RODS & PUMP, START PUMPING. TESTING WELL.

24 HRS P 29 BO, 0 BW, 279 MCF GOR 9620/1.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Loris Williams TITLE SR. ACCOUNTING ASSISTANT DATE 25, MARCH, 1981

APPROVED BY [Signature] TITLE [Signature] DATE MAR 27 1981
CONDITIONS OF APPROVAL, IF ANY: