

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	X	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

December 3 1949

Amarillo, Texas

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Oil Development Company of Texas SFP RR Well No. 1-27 in the
Company or Operator Lease
SW NW of Sec. 27, T. 8 S, R. 36 E, N. M. P. M.,
Crossroads Field, La County.

The dates of this work were as follows: Nov. 26 27 1949 Nov. 28 29 30 Dec. 1 1949

Notice of intention to do the work was (was not) submitted on Form C-102 on Oct 3 19 49
and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Perforated 40 holes from 6820 to 6830 feet. Ran 2 1/2" EU tubing with Guiberson packer at 6784 ft. Swabbed tubing dry. Acidized with 500 gals. of 20% acid but formation would not break under 3200 psi tubing.

Perforated 10 holes from 5040-42 1/2 ft. HMC0 squeezed 100 sax around 7" casing and up into 9 5/8" casing which was set at 4665 ft. RDP elev. Drilled out.

Perforated 60 holes from 4918 to 4928 ft. Acidized with 500 gals. mud acid and 500 gals. of regular 15% acid. Formation broke at 1900 psi and acidized at 1200 psi with an injection rate of 1.4 bbls. per minute. Swabbed 2 bbls. per hour off bottom; less than 6% heavy black oil. Reacidized with 3000 gals. Swabbed 9 bbls. per hour, 3% heavy oil. No gas.

Witnessed by John Jett Name Mobile Inc Company Teelpusher Title gas.

Subscribed and sworn before me this 5
day of December 19 49

Ida J. Forman
Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name L. J. Gude
Position Oil Development Company of Texas
Representing Gen Supt
Company or Operator

My commission expires April 29th 1952 Address _____

Remarks:

Ray Yankraugh
Name
Title

~~CONFIDENTIAL~~ 1017