OIL CONSERVATION COMMISSION

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MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission. Indicate nature of report by checking below

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packer at 9618 ft T. D. 9657 1/2 ft. Left 19 ft. of coment plug undrilled.						
Notice of intention to do the work was (was not) submitted on Form C-102 on			Nov. 1	- 2		
The dates of this work were as follows: Oct. 51. Nov. 1 - 2						
Field, County. The dates of this work were as follows: Oct. 51. Nov. 1 - 2			27		R 36 R 1	
Inf of Sec. 27 T. 9 8 R. 36 E N. M. P. M., Crossroads Field, Ica County. The dates of this work were as follows: Oct. 31. Nov. 1 - 2 County.	U11 Development Co	Ompany of Texas			.	
Company of Texas Well No. 1-27 in the Lease Company or Operator Lease IN NN of Sec. 27 , T. 98 , R. 80 E , N. M. P. M., Crossroads Field, County. The dates of this work were as follows: Opt. 51. Nov. 1 - 2	lentlemen:		ults obtaine	ed under the heading	noted above at the	
Gentlemen: Following is a report on the work done and the results obtained under the heading noted above at the	IL CONSERVATION C	OMMISSION.		Date	Place	
Dill CONSERVATION COMMISSION, SANTA FE, NEW MEXICO Gentlemen: Following is a report on the work done and the results obtained under the heading noted above at the Company or Operator Lease Well No. 1-27 in the Company or Operator Lease Crossroads Field, 9 & , R 8 E , N. M. P. M., Crossroads Field, Lea County. The dates of this work were as follows: Cote 51, Nov. 1 - 2		¥	w. 4 1	249	Amerillo, Tares	
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SHUT-OFF INFORT ON RESULT OF PLUGGING OF WELL INF. 4 1949 International Stress Date Date Place OIL CONSERVATION COMMISSION, Date International Stress Date Date Place Out CONSERVATION COMMISSION, Date International Stress Date Place Place Out Conservation of the work done and the results obtained under the heading noted above at the Oll Development Company of Texas Well No. 1-27 International Stress Well No. 1-27 International Stress Of Sec. 27 Topseroeds Field, International Stress Set B N. M. P. M., County. The dates of this work were as follows: Outs Sl, Nov. 1 - 2	SHUT-OFF		3	REPORT ON DE		
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