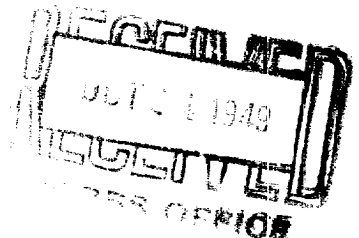


## OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	<b>X</b>	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

October 20, 1949

Amarillo, Texas

Date

Place

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO  
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the \_\_\_\_\_

Oil Development Company of Texas SYP RR Well No. 1-27 in the \_\_\_\_\_  
Company or Operator Lease  
NE 34 of Sec. 27, T. 9 N, R. 36 E, N. M. P. M.,  
Crossroads Field, Isa County.

The dates of this work were as follows: October 15, 1949 October 16, 1949

Notice of intention to do the work was (was not) submitted on Form C-102 on Oct. 3 19 49  
and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Set Type B McCullough Tool bridging plug at ~~9680~~ 9686 ft. Perforated 20 holes from 9680 to 9686 ft., - tubing then snubbed dry, packer at 9657 ft. Acidized with 500 gals., injection pressure 1900 to 1950 psi. Near end of 500 gal. injection, the pressure dropped to zero. Snubbed at the rate of over 20 bbls. per hour; salt water. Could not lower the fluid level below 1800 ft. Pulled tubing.

Ran HMCO Type DM drillable cement retainer on 2 1/2" EU tubing set at 9636 ft. Squeezed thru 9680-88 ft. perforations with 65 sac into formation out of 100 sack squeeze. Final squeeze pressure was 4400 psi.

Drilled out plug and retainer; ran gamma ray, neutron and coupling log.

Witnessed by John Jett Mobile Inc Toolpusher  
Name Company Title

Subscribed and sworn before me this \_\_\_\_\_  
day of October 19 49

I hereby swear or affirm that the information given above is true and correct.

Name L. J. Gude  
Position Gen. Supt.

Representing Oil Development Company of Texas  
Company or Operator

My commission expires Jan 1-1950

Address \_\_\_\_\_

Remarks:

Ray Yankovich  
Name  
Title

APPROVED

OCT 20 1949

Date

