

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS	<input type="checkbox"/>	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	<input type="checkbox"/>
NOTICE OF INTENTION TO REPAIR WELL	<input type="checkbox"/>	NOTICE OF INTENTION TO PLUG WELL	<input type="checkbox"/>
NOTICE OF INTENTION TO DEEPEN WELL	<input type="checkbox"/>		

Amarillo, Texas

October 3, 1949

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the

Oil Development Company of TexasWell No. 1-27 in SW NW

Company or Operator

Lease

of Sec. 27, T. 9S, R. 34E, N. M. P. M., Crossroads Field.Lea

County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

- X** 7" OD 29,26, and 32 1/2" N-80 casing cemented with 800 sac, two stages, at 10812.17' RDF. Top plug at 9820 has been drilled; then drilled out to the top float at 10744' RDF. Faulty blow-out preventer has prevented casing shut-off; should test today. We have, however, tested it for more than 1000' during the drilling of the plugs.
- XX** Present plans are to test possible Pennsylvanian horizons at 10722-732, 10732-746, 10822-838, 9746-82, 9739-30, 9680-85, 9680-71, 9680-54; Permian 8950-85, 8919-36, 6820-32 and 4840-4960. Perforating, testing, squeezing, acidizing, setting bridge plugs, etc will be in order; each possible zone will be tested individually and every precaution taken in order to make a positive test.
- We would like a blanket approval for the testing. Do you need more detail?
- X** Later: Casing has been perforated with 8 holes 10725.5 to 10733.5', ran 2 1/2" EU tubing with packer at 10730' and then swabbed dry. Now waiting on 1000 gals. of acid in order to acidize. Shall make casing shut-off test above packer when pressuring up annulus before acidizing.

Approved _____, 19____
except as follows:

Oil Development Company of Texas
Company or Operator

By L. J. GudePosition General Superintendent

Send communications regarding well to

Name E. A. PaschalAddress 900 Polk St.,Amarillo, Texas

OIL CONSERVATION COMMISSION,

By Reg. YarbroughTitle OIL & GAS INSPECTOR

MEMORANDUM FOR THE RECORD
SUBJECT: [Illegible]

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