

Submit 3 Copies To Appropriate District Office

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-03612

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
CROSSROADS UNIT

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-104) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well Gas Well Other

2. Name of Operator
Saga Petroleum LLC

8. Well No. 202

3. Address of Operator
415 W. Wall, Suite 1900
Midland, TX 79701

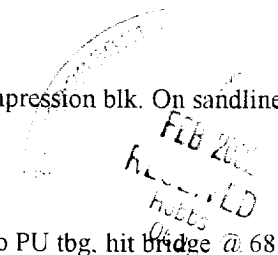
9. Pool name or Wildcat
CROSSROADS SILURO DEV

4. Well Location
Unit Letter F : 1980 feet from the North line and 1980 feet from the West line
Section 27 Township 9S Range 36E NMPM County LEA

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING MULTIPLE COMPLETION
OTHER:
SUBSEQUENT REPORT OF:
REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS PLUG AND ABANDONMENT
CASING TEST AND CEMENT JOBS
OTHER:

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.
Repair Collapsed csg
1-17-02 5-1/2" LS - ND WH, NU BOP, RIH w/4-3/4" lead impression block, set dwn @ 6600' w/impression blk. On sandline. Impression block shows collapsed csg @ 6600'.
1-18 PU 3-7/8" swedge, 6 dc's, bumper sub, jars & tbg, RIH to 3000'
1-22 Continue to PU & RIH w/tbg, tag @ 6554', swedge thru to 6560, fall out of tight spot continue to PU tbg, hit bridge @ 6887', swedge goes right thru, continue to PU tbg, hit tight spot @ 6947', work for 3 hrs to get thru, fall out @ 6950', continue in hole to 7516', POOH w/tbg & tools.
1-23 Open BOP, PU & RIH w/4-1/4" swedge, RIH to 7516', do not hit anything in any of previous tight spots, POOH w/tbg & tools. PU 4-3/4" swedge, RIH w/swedge, tools & dc's, hit tight spot @ 225', can't get loose, work 3 hrs to get free, can't get swedge loose, wait on BOP rams & connection for collars.
Continued on back of form



I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE Bonnie Husband TITLE Production Analyst DATE 02/01/2002

Type or print name Bonnie Husband Telephone No. (915)684-4293

(This space for State use)
APPROVED BY _____ TITLE ORIGINAL SIGNED BY PAUL F. KAUTZ PETROLEUM ENGINEER DATE FEB 05 2002

Conditions of approval, if any:

RU Stearns. pump 70 bbls hot soapy wrt dwn csg. took 30 bbls to load. work collars to get loose. wait on more wrt. pump dwn csg again. work 4-3/4" swedge loose & POOH & LD swedge. PU 4-3/4" bit & RIH w/bit. dc's & picking up production string. got to approx 4500' SION

1-25 Continue to PU & RIH w/ 4-3/4" bit & tbg. RIH to top of liner @ 11,585'. RU to circulate well. pump 225 bbls FW. break circulation & circulate clean. SOOH w/tbg & SDON

1-26 RIH w/holed collar. tag @ 11,585'. PU swivel. washed dwn to 11,823'. circ clean. SOOH w/tbg & SDFW

1-29 Continue to POOH w/tbg. RU Computalog. RIH w/GR & Cased Hole. get on depth. shoot 2 SPF from 11,768'-11,785' (16 holes). POOH & RD WL. PU & RIH w/2-3/8" x 4" pkr to 11,732'. set pkr. Load & test backside to 250' psi. csg test good. leave 12K compression on pkr.

1-30 RU acid trk. Acidize perms w/3000 gal 15% NEFE acid & 100 ball sealers. Avg treat press 1140 psi @ 3 BPM. Flush to bin perf w/2% KCL wrt. ISDP 800 psi. on vac @ 4 mins. RD acid trks. PU swab. FL @ 2000'. Swabbed 86 BW in 5 hrs. Total load was 146 bbls. 60 BLWTR - End FL @ 3000'. SDON

1-31 SITP 0. RU & RIH w/swab. IFL 3000'. parted sandline. Unset pkr. POOH. LD WS. continue to POOH w/prod tbg. LD 2-3/8" tbg. SION - rec total 130 bbls

2-01-2002 Op BOP. PU perf sub. TAC. 1 hr pump bbl & TIH w/2-7/8" tbg. land tbg. & ND BOP. Set TAC @ 4527'. RU WH & PU & RIH w/rotor & rods. space out. install drive head. ck pump action. leave well pumping to city.

2 hrs (10') 2-7/8" perf subs (1-6', 1-4')

1 hr (2') 2-7/8" x 5-1/2" TAC @ 4527'

1 hr (28') 2-7/8" 6.4# J55 EUE 8rd tbg

1 (32) PC Pump Bbl - End of Pump - 4495'

2 (8) X-Over & Lift Sub

149 hrs (4457') 2-7/8" 6.4# J55 Tbg - EOT @ 4537'

1 (28) Pump Rotor

178 (4450') 1" Guided Sucker Rods

1 (10) Polish Rod