emit 5 Copies propriate District Office STRICT J	Energy, Minerals and Na	New Mexico atural Resources Department	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
b. Box 1980, Hobbe, NM 88240	OIL CONSERV P.O. 1	ATION DIVISION Box 2088	
Drawer DD, Artesia, NM \$8210	Santa Fe, New I	Mexico 87504-2088	
0 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOW	ABLE AND AUTHORIZATION	N
erator	TO TRANSPORT O	NIL AND NATURAL GAS	al API No.
Bordeaux Petrol	eum Company		
dress 511 16TH Street	, Suite 400 Denver,		
www.li	Change in Transporter of:	V Other (Please explain) Change les	e name from & FPRR
completion	Oil Dry Gas]	
hange in Operator X	Casinghead Gas Condensate	Partners, L.P., 1616 S	
		Housto	on, TX 77057
DESCRIPTION OF WELL	MILLI MA Deal Mame Incl	uding Formation Ki	ind of Lease Lease No. ate, Federal or Fee
Santa Fe Pacifi	c R.R. 2 Crossroa	ds - Siluro - Devonion	
Unit LetterF	: Feet From The	North Line and 1980	Feet From The West Line
Section 27 Townsh	ip 9-S Range 36E	, NMPM, Lea	County
500001	NSPORTER OF OIL AND NAT	TIRAL GAS Active Pro	ducer
ame of Authorized Transporter of Oil	X or Condensate	Address (Give address to which appro	rved copy of this form is to be sent)
Mobil Pipe Line ame of Authorized Transporter of Casin		P 0 Box 900, Dallas Address (Give address to which appro	, IX / DZZI wed copy of this form is to be sent)
Warren Petroleu		<u>P O Box 1589, Tulșa</u>	
well produces oil or liquids, ve location of tanks.	Unuit Sec. Twp. R F 27 9-S 36E	ge. Is gas actually councilies.	Prior years - unknown
	t from any other lease or pool, give comm	ingling order number.	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deep	en Plug Back Same Res'v Diff Res'v
Designate Type of Completion	1 - (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
hate Spudded			
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
erforations			Depth Casing Shoe
	TUBING, CASING AN	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
. TEST DATA AND REQU	EST FOR ALLOWABLE		we this denth on he for full 24 hours.)
DIL WELL (Test must be after Date First New Oil Run To Tank	recovery of total volume of load oil and i Date of Test	nust be equal to or exceed top allowable for Producing Method (Flow, pump, gas	lift, etc.)
		Casing Pressure	Choke Size
Length of Test	Tubing Pressure		Gas- MCF
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Festing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
-			
I hamby certify that the rules and ret	ad that the information given above	OIL CONSER	RVATION DIVISION
Bruen	1 talleson		1994 - 1995 - 1997 (1997) 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 -
11		Dy	Ağ (Allanı a film) araşılar.
	. VP. Engineer & Opera	<u>t</u> 101	
	<u>, VP, Engineer & Opera</u> Tide (303)572-1135	Title	

7

Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in a with Rule 111.
All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Senargie Form Color must be filled for each pool in multiply completed wells.