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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" FORM C-101 FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Oil Development Company of Texas	8. Farm or Lease Name SFPRR 27
3. Address of Operator American Nat'l Bank Bldg P O Box 12058 Amarillo, Texas	9. Well No. 2
4. Location of Well UNIT LETTER <u>F</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>27</u> TOWNSHIP <u>9S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Wildcat Crossroads (Siluro-Dev)
15. Elevation (Show whether DF, RT, GR, etc.) 4026.1 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Reestablish Productive Status</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-28-74: Rigged up pulling unit. Ran 2-7/8" OD tubing, tubing anchor, and seating nipple to 5105'.
9-29-74: Shut down for Sunday
9-30-74: Ran 1-3/4" bore pump, 3325' - 7/8" & 1775' - 1" rods. Hooking up pumping unit.
10-1-74: Hooking up pumping unit.
10-2-74: Put well on production.

Note: This well has been previously shut in with well SFPRR 27-2y producing for the proration area. Well 27-2y is now unable to produce at the top allowable rate. Wells SFPRR 27-2y and 27-2 will both be produced for the one allowable rate. The two wells are more than 330' apart.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe D. Ramey TITLE Petroleum Engineer DATE 10-18-74

Orig. Signed by

Joe D. Ramey

APPROVED BY _____ TITLE _____ DATE OCT 28 1974

CONDITIONS OF APPROVAL, IF ANY, Dist. I, Supv.