

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Magnolia Petroleum Company		Address Box 2406, Hobbs, New Mexico			
Lease Santa Fe "B"	Well No. 1	Unit Letter I	Section 28	Township 9S	Range 36E
Date Work Performed 6/22/59	Pool Crossroads Penn		County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- | | | |
|--|---|--|
| <input type="checkbox"/> Beginning Drilling Operations | <input type="checkbox"/> Casing Test and Cement Job | <input checked="" type="checkbox"/> Other (Explain): |
| <input type="checkbox"/> Plugging | <input type="checkbox"/> Remedial Work | Converted to salt water disposal well |

Detailed account of work done, nature and quantity of materials used, and results obtained.

Total Depth: 9888
P.B. Total Depth: 9783

Perforations: 9750-55'

Ran Howco D/M retainer to 9665, squeeze perf 9750-55 w/100 sks Trinity Inferno: Drill out retainer. Wash to 9783'. Drill out plug 9783 and wash to 9886: Set retainer on wire line to 9640. Re-squeeze perf 9750-55 w/50 sks Trinity Inferno neat. Test w/6000#. Drill out cement & wash to 9886'. Perf. 7" csg. 9852-70', 9842-48', 9697-9704 w/4 JSPF. Acidize perf w/5000 gals 15%. Set Baker Model BA prod. pkr. @ 5445. Baker seat nipple & latch assembly on 3" plastic coated tbg. - to 5442.75. Installed connections, loaded csg. w/fresh wtr., 500# on pkr. O.K. Wait on SWD line. Conversion made as per Administrative Order SWD19 dated 3-3-59.

Witnessed by W. E. Allen	Position Field Foreman	Company Magnolia Petroleum Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
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Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth
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Perforated Interval(s)

Open Hole Interval

Producing Formation(s)

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by

Name

Title

Position

Date

Company

District Superintendent**Magnolia Petroleum Company**

Handwritten text, possibly a signature or a list of names, written in cursive script. The text is mostly illegible due to the cursive style and the quality of the scan. It appears to be a single line of text, possibly a signature, followed by a few lines of smaller text that are also illegible.