

FORM C-105 11 6.660

NEW MEXICO OIL CONSERVATION COMMISSION OFFICE Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, er its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED

LOCA	AREA 640 ATE WELL	ACRES CORRECTLY		UNTIL FO	ORM C-105 IS P	ROPERLY FILLE	D OUT.		
Magnol:	ia Petro	leum Com	pany	••••		Box 73	27. Kerm	it, Texa	15
Santa	Re HRH		Well No	1	in SE	4 of Se	c. 28	, ?	r 9-8
R3	6- K , 1	» N. М. Р. М.,	Wilder	t	Field,	***************************************	Lea		County.
Well is	1980fe	et south of	the Henth li	ne and	DOU1eet	west of the Eas	st line oi		on 28
If State la	nd the oil a	and gas lease	is No an ta Fe I	Pacific	Railway	nent No	Address	Ameri	llo, Texas
74 Classaum	mont land	the permitte	• is			, <i>F</i>	Address		
	. 1	Megnolis	Petroleur	a Compa	ny	, A	Address BOX	727. A	ermit, lexas
Drilling c	ommenced	Mu rc New	h 19 Me xico I)rillin	49 Drillin g T ools	g was complete	d	y 14 y 727.	19 49 Kermit, Texas
Name of d	irilling con	tractor. Mag	nolia Pe	troloum	Company	, <i>I</i>	Address#	A. 1.6.1.3	
Elevation	above sea ! mation give	level at top (en is to be ke	or casing ept confident	ial until	feet.		1	9	
The intoit	madon Biv				SANDS OR Z				
No. 1, fro	m975	2	to	9753-1	/2 No. 4	, from		to	
o 6			to		No. 5	, from		to	······································
No. 3, fro	m	•••••	to						
			land along		TANT WATER	• DITTIED	e rever	3 0	
No 1 fro	***		t	o	hich water ros	fee	t		
Mo 9 fro	m		t	o	*************************	fee	et		
No 2 fro	m		t	o		fee	et		
No. 4, fro	m		t	0		fee	et	••••••	
				C	ASING RECO	RD		·	
SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFO FROM	TO	PURPOSE
13-3/8*	48#	SRT	H-40 SS						
13-3/8"	48#	8RT	H-40 EM	357	Halliburt	on			Surface
9-5/8* 9-5/8*	40# 40#	SRT SRT	J-55 SS N-80 SS	6192	Halliburt	on			Intermediate
7*	29#	8RT	N-80 SS		Halliburt	on	9750	9755	011 String
2-1/2*	6.5#	SRT SRT	J-55 S\$ H-40 S\$	9781					
HOLE	SIZE OF CASING	357 6192 9888	NO. SACE OF CEMES 375 800 / 2 135 / 8	XS M	ETHODS USED Pump & Plug Pump & Plug Pump & Plug	<u> </u>		AMOUN	T OF MUD USED
_			1	TOW TO	GS AND ADA	PTERS		<u> </u>	
Heaving	nlugMat	erial					D ej	oth Set	
Adapters	- Materia	ıl	·····		•••••	Size		*********	
			RECORD (of shoo	TING OR CH	EMICAL TREA	TMENT		
SIZE	SHELL	USED	EXPLOSIVE CHEMICAL		QUANTITY	DATE	DEPTH S	SHOT DI	EPTH CLEANED OUT
	-	ide	stern Co		200 1	5% Regular	9750- 9	755	
				to	complete v	rell	1		
Results 0	f shooting	or chemica	t treatment.						
				•••				•••••	
						D SPECIAL T		ant and at	tach harata
If drill-st	em or othe	r special test	s or deviatio	n surveys		bmit report on	separate si	leet and at	taen nereto.
			•		TOOLS USE			feet to)fee
Rotary to	ools were u	sed from		feet to	7500	feet, and from.		feet to	jfee
Cable to	JIS WEIG US	i i i i i i i i i i i i i i i i i i i	•••••		PRODUCTIO				
Put to pr	roducing	Aumst 1	2		, 19 49				
		the first 24 1	OURS WAS	7 77	barre	ls of fluid of wh	ich10	0% wa	s oil;9
emulsion	;0	% water	; and) %	sediment. Gra	vit y, Be	2.7.3.9	<u> </u>	
						ns gasoline p er	1,000 cu. ft	. of gas	
Rock pre	essure, lbs.	per sq. in	•••••••			S			
					EMPLOYEE , Driller			·	Drille
									, Drille
						OTHER SIL			
						mplete and cor	rect record	of the well	and all work done o
it so far	as can be	determined f	rom availabl	le records	•				

Subscribed and sworn to before me this 16th Kernit, Texas August 16, 1949

Date

FROM TO TI	Potential Test: Pumped 175.8 B/O 136 bbls. salt water 24 hrs. GON 450/1, 5/O 1% BS, Grav. 47.3° € 60 Halliburton Ran Echometer Top fluid 5043 Halliburton RanEchometer (20 hrs. later) FORMATION 2-1/2" tubing at 9781 4750 3/4" sucker rods 2425 1" sucker rods 2425 1" sucker rods 2425 1" sucker rods 2427 1" sucker rods 2428 1" sucker rods 2427 1" sucker rods 2428 1" sucker rods 2427 1" sucker rods 2428 1" sucker rods 2428 1" sucker rods 2428 1" sucker rods 2427 1" sucker rods 2428 1
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	Halliburton RanEchometer
	(20 hrs. later) Top fluid 6468
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