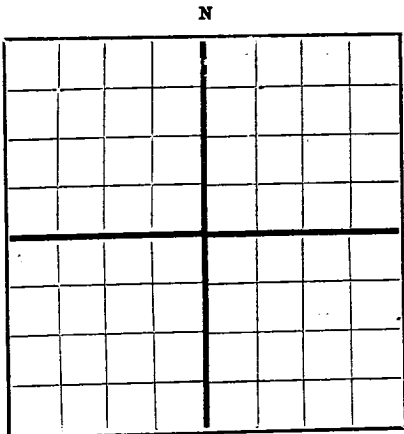




NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Company or Operator _____ Address _____
Well No. _____ in _____ of Sec. _____, T. _____
Lease _____
R. _____, N. M. P. M., _____ Field, _____ County.
Well is _____ feet south of the North line and _____ feet west of the East line of _____
If State land the oil and gas lease is No. _____ Assignment No. _____
If patented land the owner is _____, Address _____
If Government land the permittee is _____, Address _____
The Lessee is _____, Address _____
Drilling commenced _____ 19 _____ Drilling was completed _____ 19 _____
Name of drilling contractor _____, Address _____
Elevation above sea level at top of casing _____ feet.
The information given is to be kept confidential until _____ 19 _____

OIL SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from _____ to _____ feet. _____
No. 2, from _____ to _____ feet. _____
No. 3, from _____ to _____ feet. _____
No. 4, from _____ to _____ feet. _____

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters — Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing _____, 19 _____
The production of the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, Be. _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this _____ Date _____

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
9021	9030	9	Cored 100% rec. 9019-2/3 - 9021 fine crystalline brown dolomite with trace of anhydrite and limestone spotty oil stain stylitic shale break 4" from bottom carries trace of bleeding oil and gas, trace porosity 9021-9024 fine crystalline brown dolomite with stylitic black shale break 4" from top cherty dolomite and inclusions of gray to brown chert, few inclusions anhydrite 9024-9026 fine crystalline brown dolomite two stylitic black shale breaks with top one containing odor oil on fresh break, cherty dolomite, and inclusions gray to brown chert, few inclusions white anhydrite 9026-9029 fine crystalline brown dolomite slightly chert with few inclusions of chert and anhydrite trace of pin point porosity and spotty oil stain, trace of oil along fracture planes 9029-9030 very cherty fine crystalline brown dolomite abundance anhydrite inclusions and nodular gray chert
9005	9030	25	Drill Stem test 2 packers tool open 1 hr. 50 min BHP 5/8" and 1" SC no water blanket, no gas, oil, water or mud to surface, SFP 0#, BHP 0#, 15 min. S-I BHP 0#, Hy Hd in 5000# out 4900# recovery 30' drlg. mud, no shows
9030	9036	6	Line
9036	9049	13	Cored Rec. 13' 9036-9049 fine crystalline brown dolomite with inclusions 1-4" in diameter of fine crystalline white anhydrite, occasional traces of pin point porosity, faint odor on fresh break
9049	9081	32	Cored 100% rec. 9049-9059 fine crystalline dark gray dolomite containing numerous inclusions of white anhydrite (1/4" to 3" in diameter) 9059-9076 fine crystalline dark gray limestone with zone of fusulinids and occasional fine crystalline white anhydrite inclusions grows shaley toward bottom 9076-9081 dark gray calcareous shale, platy and brittle grading into a soft heavy shale at bottom
9081	9091	10	Cored <u>Top Pennsylvania 9058</u> Rec. 10' 9081-9081-1/2 gray green soft heavy shale 9081-1/2 - 9083 cryptocrystalline tan limestone 9083-9088 fine crystalline limestone with fine crystalline white anhydrite inclusions (1/4" to 10" diameter) numerous stylolites 9088-9091 fine crystalline light gray limestone a few fusulinids and crinoids a few stylolites
9091	9106	15	Lime and dolomite
9106	9200	94	Lime 1/2° @ 9200
9200	9219	19	Lime and chert
9219	9233	14	Lime
9233	9237	34	Lime and chert
9237	9235	168	Lime 1/2° @ 9420
9235	9435	60	Lime and shale
9435	9510	15	Lime and chert 1/4° @ 9505
9510	9508	3315	Ran Schlumberger survey
9508	9554	74	Lime and shale
9554	9594	10	Lime
9594	9621	27	Lime and shale
9621	9633	12	Lime and chert 1/4° @ 9630
9633	9668	35	Lime
9668	9671	3	Shale
9671	9675	4	Lime and gyp
9675	9724	49	Cored Rec. 49' 9675-9679 gray finely crystalline limestone 9679-9681 green shale some slickensides, 9681-9699 gray finely crystalline limestone w/numerous irregularly spaced gray shale partings 6" pin point porosity at 9693 9699-9704 tan finely crystalline limestone, good small vuggy porosity