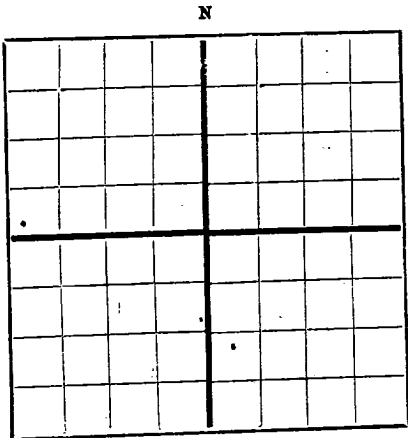




NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Company or Operator _____ Address _____
Well No. _____ in _____ of Sec. _____, T _____
Lease _____
R. _____, N. M. P. M., _____ Field, _____ County.
Well is _____ feet south of the North line and _____ feet west of the East line of _____
If State land the oil and gas lease is No. _____ Assignment No. _____
If patented land the owner is _____, Address _____
If Government land the permittee is _____, Address _____
The Lessee is _____, Address _____
Drilling commenced _____ 19_____. Drilling was completed _____ 19_____.
Name of drilling contractor _____, Address _____
Elevation above sea level at top of casing _____ feet.
The information given is to be kept confidential until _____ 19_____.

OIL SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters — Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to producing _____, 19_____.
The production of the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this _____ Place _____ Date _____

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
9695	9724	29	Drill Stem Test 9714-9720 gray finely crystalline lime shaley stone 9720-9724 gray shale trace gray limestone 2 packers 750' WC 3 hrs. 5/8" BHC and 1" SC no gas, mud, oil or water to surface, rec. 750' WC 1260' drill mud, cut with salt water 5760' salt water, no show oil or gas, SFP 0#, BHFP 3700#-600#, 15 min S-I BHP 0#, Hy Hd in 5500# out 5400#, tool open w/good blow lasted thru out test
9724 9730	9730 9767	6 37	Lime Cored Dec. 37' 9720-9735 crypto crystalline tan limestone w/streaks of gray shale 9735-9735½ crypto crystalline tan limestone 9735½-9740 crypto crystalline tan limestone w/occasional shale partings 9740-9741½ crypto crystalline tan vuggy limestone w/good florescence and faint oil smell, abundant sulphur crystals 9741½-9743 crypto crystalline tan limestone 9743-9748 gray fossiliferous shale 9748-9753 crypto crystalline tan limestone w/abundant irregular inclusions of red and green shale 9753-9756 gray fossiliferous shale w/few limestone inclusions 9756-9757 crypto crystalline brown limestone w/occasional shale partings and abundant fusilinds 9757-9757½ gray shale 9757½-9760 crypto crystalline gray limestone 9760-9761 gray fossiliferous shale w/traces of chert and inclusions of limestone 9761-9762 crypto crystalline brown limestone 9762-9763½ crypto crystalline tan limestone w/shale partings 9763½-9765½ crypto crystalline brown limestone 9765½-9766½ gray fossiliferous shale w/few inclusions of chert 9766½-9767 crypto crystalline tan limestone
9767	9794	27	Cored Rec. 27' 9767-9771 crypto crystalline tan limestone 9771-9775 black platy shale fossiliferous 9775-9778½ finely crystalline gray to brown limestone w/black fossiliferous shale bandings 9778½-9780 broken finely crystalline gray limestone and black shale 9780-9786 dark gray and red heaving shale 9786-9794 finely crystalline limestone w/numerous stylolites 2 packers 810' WC 3 hrs. 45 min 5/8" BHC and 1" SC gas 15 min, Est. 24 hrs. 147 MCF No water, mud or oil to surface, rec. started unloading water w/no stands out (82 stands fluid) 810' WC 6500' clean oil est.) unloaded at intervals to bottom majority fluid clean oil slightly cut w/mud no formation water, Grav. 46.2° @ 60', SFP 0#, BHFP 1700#-600# 15 min. S-I BHP 3100#, Hy Hd 5500# in and out (circ. sub did not work)
9794	9809	15	Cored Rec. 13' 9794-9799½ fine crystalline gray limestone 9799½-9800 fine crystalline gray limestone w/small vuggy porosity and secondary calcite lining 9800-9809 very fine crystalline brown limestone containing stylolites 1/4° @ 9800
9809	9826	17	Cored Rec. 17' 9809-9812 fine crystalline brown limestone, brown chert 9812-9815 red and black shale 9815-9826 gray to brown fine crystalline limestone w/numerous stylolites
9826	9850	24	Cored Rec. 24'