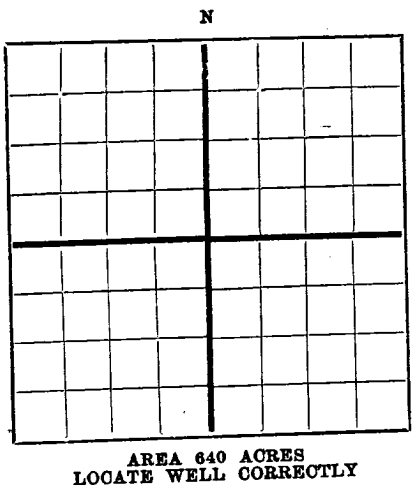
FORM C-105



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

.....
Company or Operator — Address

.....Well No.....in.....of Sec....., T.....
Lease

R....., N. M. P. M., ...Field, ...County.

Well is.....feet south of the North line and.....feet west of the East line of.....

If State land the oil and gas lease is No.....Assignment No.....

If patented land the owner is....., Address.....

If Government land the permittee is....., Address.....

The Lessee is....., Address.....

Drilling commenced.....19..... Drilling was completed.....19.....

Name of drilling contractor....., Address.....

Elevation above sea level at top of casing.....feet.

The information given is to be kept confidential until.....19.....

OIL SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet. .....

No. 2, from.....to.....feet. .....

No. 3, from.....to.....feet. .....

No. 4, from.....to.....feet. .....

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	PERFORATED TO	PURPOSE

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED

PLUGS AND ADAPTERS

Heaving plug—Material.....Length..... Depth Set.....

Adapters — Material..... Size.....

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment.....

.....

.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet

Cable tools were used from.....feet to.....feet, and from.....feet to.....feet

PRODUCTION

Put to producing....., 19.....

The production of the first 24 hours was.....barrels of fluid of which.....% was oil; .....%

emulsion; .....% water; and.....% sediment. Gravity, Be.....

If gas well, cu. ft. per 24 hours.....Gallons gasoline per 1,000 cu. ft. of gas.....

Rock pressure, lbs. per sq. in.....

EMPLOYEES

....., Driller ....., Driller

....., Driller ....., Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this..... .....
Place — Date

.....

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
			9837-9841 fine crystalline gray and tan limestone w/ numerous fusilinids 9841-9846 fine crystalline gray and tan limestone w/small vuggy porosity scattered and covering about 1% of surface 9846-9850 fine crystalline limestone good vuggy porosity a few vugs up to 1/2" across covering about 40% of surface bottom 4" not quite so good
9825	9850	25	Drill Stem Ttest 2 packers 900' WC 2½ hrs. 5/8" BHC and 1" SC no gas, water mud or oil to surface, rec. 900' WC 450' mud cut w/sulphur water 6750' sulphur water no show oil or gas, BHFP 3700# 1400#, 15 min. S-I BHP 3700# Hy HP 5400#
9850	9865	15	Cored Rec. 15' white porous lime, no show oil or gas, last 2' not porous
			SIC 9865 = 9878
9878	9888	10	Lime
9888			TOTAL DEPTH
9508	9888	380	Ran Schlumberger
6192	9885	3693	Halliburton ran Caliper survey
			Set 7" OD casg. @ 9888' Cementing Collar at 2567 w/135 sax below collar circ. out 20 sax WOC 6 hrs. 750 sax 6% and 100 sax neat thru the collar Centralizers at 9886.80, 9851.30, 9787.67, 9722.09, 9659.98, 9577.98, 9562.98, 6168.03, and 6107.86
4000	9510	5510	Halliburton Ran Temp. survey Approx. top cement at 5950'
5930			Halliburton perf. 7" OD casg. w/2 holes, no break w/2500# in 20 to 30 min
5910			w/2 holes, no break w/2500# in 20 min
5825			w/2 holes, no break w/2500# in 20 min
5760			w/2 holes, no break w/2500# in 20 min
5685			w/2 holes, no break w/2500# in 20 min
5610			w/2 holes, no break w/2500# in 20 min
5535			w/2 holes, no break w/2500# in 20 min
5460			w/2 holes, no break w/2500# in 20 min
5385			w/2 holes, no break w/2500# in 20 min
5310			w/2 holes, no break w/2500# in 20 min
5235			w/2 holes, no break w/2500# in 20 min
5160			w/2 holes, no break w/2500# in 20 min
5160			McCullough Tool perf. 7" OD casg. w/3 jet shots, 2500# 20 min no break
5060			McCullough Tool perf. 7" OD casg. w/2 bullet shot, 2500# 20 min no break Tested drill pipe 1200# 45 min no break Drill out cement
9775			Top cement PBTD
9000	9781	781	Ran Lane Wells Gamma Ray and Neutron Log
9781			Well Survey Inc. ran survey
9750	9755	5	Lane Wells perf. 7" OD casg. w/20 shots (Jet) 2" tubing at 9773 with Lane Wells Hook Wall Packer at 9717 Swab 6-3/4 bbls. fluid 7 hrs. 4% oil 4% BS 92% form water (Emulsion) Water analysis chlorides 32,800, sulphur none iron none
9750	9755	5	Western Co. acidized perf. w/200 gals 15% regular TP 500#-2800#-1500# CP 700#-2500#- 95 min 2 gals per min Swab 38 BLO 2 hrs. Flowed 915 BFO 8 hrs. 3/4"-24/64"-20/64" choke TP 125#-175#-35# S/C 99% oil and 1% form water Quit Flowing Swab 13-1/2 BO 94.5 salt water 9 hrs. 8000' FTH Pulled 2" tubing and packer