

STATE OF NEW MEXICO  
OIL AND MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Santa Fe "D"
9. Well No. 1
10. Field and Pool or Wildcat San Andres Crossroad Penn
12. County Lea
19. Elev. Casinghead
25. Was Directional Survey Made No
27. Was Well Cored

TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>
Name of Operator Tom R. Minihan
Address of Operator P.O. Box 4364 Midland, TX. 79704
Location of Well

NIT LETTER C LOCATED 660 FEET FROM THE north LINE AND 1980 FEET FROM

DATE <u>10/3/83</u>	16. Date T.D. Reached <u>4904</u>	17. Date Compl. (Ready to Prod.) <u>10/5/83</u>	18. Elevations (DF, RKB, RT, GR, etc.) <u>N/A</u>	19. Elev. Casinghead
2. Total Depth <u>9635</u>	21. Plug Back T.D. <u>4904</u>	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools <u>0-9632</u>	Cable Tools
4. Producing Interval(s), of this completion - Top, Bottom, Name <u>San Andres 4820 - 4864</u>				25. Was Directional Survey Made No
6. Type Electric and Other Logs Run				27. Was Well Cored

## CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8		365	17"	400 sx Circ.	None
8 1/8		4190	12 3/4	5497 sx Circ. 8000	None
5 1/2 (Liner) 15.5 & 17		9632	7 7/8	920 sx. Circ. 350	None

## LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
5 1/2	4094	9632	920	

## 30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	4810.60	

## Perforation Record (Interval, size and number)

4820 - 4864 - 10 shots

## 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4820 - 64	1000 gals. 15% NE HCL

## PRODUCTION

1. Date First Production 10/5/83	2. Production Method (Flowing, gas lift, pumping - Size and type pump) Pump - 2 1/2" Rod Pump				3. Well Status (Prod. or Shut-in) Producing	
4. Date of Test 11/14/83	5. Hours Tested 24	6. Choke Size	7. Prod'n. For Test Period Oil - Bbl. 18	8. Gas - MCF	9. Water - Bbl. 165	10. Gas - Oil Ratio
11. Tubing Press.	12. Casing Pressure	13. Calculated 24-Hour Rate	14. Oil - Bbl. 18	15. Gas - MCF	16. Water - Bbl. 165	17. Oil Gravity - API (Corr.)
18. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						19. Test Witnessed By

## List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Tom R. Minihan TITLE Owner & Operator DATE 11/14/83