MERGY AND MINERALS DEPARTMENT

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SANTAFE	SANTAFE		
FILE	111		_
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LAND UFFICE	LAND UFFICE		1
	DIL	ll.	
TRANSPORTER	DAS		_
OPERATION			_
I. PAGRATION OF	PROBATION OFFICE		

## OIL CONSERVATION DIVISION

	PILE PILE	SANTA FE, NEW MEXICO 87501					
	LAND UFFICE	REQUEST FOR ALLOWABLE					
,	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
•	()perator	. Minihan					
	Address P.O.						
	Keoson(s) for filing (Check proper box,		Other (Please captoin) CASINGHEAD G.	AS MUST NOT BE			
	New Well	Change in Transporter of:	FLARED AFTER	1114184			
	Recompletion (XX) Change in Ownership	OII Dry Go Casinghead Gas Conder	- 高十 UNLIGH AG EX(	TEPTION TO R-4076			
	If change of ownership give name  THIS WELL HAS BEEN PLACED IN THE POOR						
	DESIGNATED BELOW. IF YOU DO NOT CONCUR P 7430 (3-1-84)						
11.	DESCRIPTION OF WELL AND !  Lease Name  Santa Fe "D"	Well No. Pool Name, Including F		j			
	Location			rh• west			
	Unit Letter C :	660 Feel From The north Lin					
	Line of Section	wnship 9S Range	36E , NMPM,	Lea County			
n.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Address (Give address to which appro-	ved copy of this form is to be sent)			
		Koch Oil Company of Texas Inc.		P O Box 1558 Breckenridge, TX 67024			
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which approv	ved copy of this form is to be sent)			
	If well produces oil or liquids,	Unit Sec. Twp. Rige.	is gas actually connected? Who	en			
	give location of tanks.	C 29 9S 36					
-,	If this production is commingled wit	th that from any other lease or pool,	give commingling order number:				
.¥.	Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v			
		Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.			
	Date Spudded		9635'	4904 Tubing Depth			
	Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation San Andres	Top Oil/Gas Pay 4820	4810 SN 4798'			
	Perforations 4820' - 4864'			Depth Casing Shoe			
	4820 - 4864		D CEMENTING RECORD				
	HOLE SIZE CASING & TUBING SIZE		DEPTH SET	SACKS CEMENT			
	17"	13 3/8	365	400 circ.			
	12 3/4"	8 1/8	4190 9632	5497 circ.			
	7 7/8	5 1/2 liner					
۲.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this di	ifter recovery of total valume of load oil epth or be for full 24 hours)				
	Date First New Dil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ji, <b>E</b> ic.y			
	11/14/83	11/13/83 Tubing Pressure	Pump   Casing Pressure	Choke Size			
	Length of Test  24 hrs.	0	0	()			
	Actual Pred. During Test	Oil-Bals.	Water-Bbis.	Gdm • MCF			
	183	18	100				
	GAS WELL		Bbis. Condensate/MMCF	Gravity of Condensate			
	Actual Prod. Test-MCF/D	Length of Test		Choke Size			
	Teating Method (pilot, back pr.)	Tubing Presewe (Shut-1n)	Cosing Pressure (Shut-in)				
1.	CERTIFICATE OF COMPLIANCE		OIL CONSERVA	TION DIVISION			
			APPROVED				
		ereby certify that the rules and regulations of the Oil Conservation ision have been complied with and that the information given		1			
	Division have been complete to the best of my knowledge and belief.		BY ORIGINAL SIGNED BY JERRY SEXTON DESTRICT : SUPERVISOR				
			TITLE to the filed in compliance with mult 1104.				

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11/14/83

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Owne	r & Operator		
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If this is a request for allowable for a newly drilled or despense well, this form must be accompanied by a sabulation of the deviation tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allowable on new and recomplated wells. Fill out only Sections I, II. III, and VI for changes of consecuent name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool to a dup' matrix aveils.