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NEW MEXICO OIL CONSERVATION COMMISSION

JUL 22 11 44 AM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Salt Water Disposal		7. Unit Agreement Name
2. Name of Operator Socony Mobil Oil Company, Inc.		8. Farm or Lease Name Santa Fe "E"
3. Address of Operator Box 1800, Hobbs, New Mexico		9. Well No. 1
4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 29 TOWNSHIP 9 S RANGE 36 E NMPM.		10. Field and Pool, or Wildcat Crossroads Penn.
15. Elevation (Show whether DF, RT, GR, etc.) 4068 DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforate Additional Zones for Injection

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in & rigged up DA&S Unit. Pulled 3" tbg. Ran Packer picker on 4-3 1/2" DC, milled over pkr. @ 4480'. Pulled tbg. & DC, did not rec. pkr. Ran 4 1/2" bit & csg. scraper, clean out to 9600', recovered scale, mud & junk. Pulled tbg. & bit. Wellex ran GR Correlation log 6300-7000', 8400-9200'. Perf. 5 1/2" liner 9554-9562', 9540-9546', 9514-9524', 9130-9140' 8880-8895', (Glorieta) 6520-6550, 6475-6500', w/2JSPP (208 holes). Ran 5 1/2" retrievable BP & pkr, BP stopped @ 7022'. Pulled BP & pkr. Ran pkr. to 6412'. Western Co. acidized all perfs. w/8000 gals 15% NE Acid * 244 RCN Ball Sealers. Trt. Pr. 1600-300#. Rate 4.5 BPM ISIP 100#. Pulled tbg. & pkr. Ran 2" tbg. to 6412'. Pulled 2" tbg. Ran 3 1/4" Mill on 2" tbg., clean out scale 9400-9464', mill stepped. Pulled Mill. Ran 4 5/8" bit to 9464', clean out to 9600'. Pulled tbg. & bit. Wellex set Plastic Coated Model FA pkr. in 5 1/2" liner @ 4069'. Ran 20' Model E Plastic Coated Seals on 2 jts. 3 1/2" Hydril flush jt. plastic coated tbg. + 128 jts. 5" 15# plastic coated tbg. Bottom of seals 4079'. Installed well head. On injection test injected 11,000 bbl. salt water in 24 hrs. @ 600# pr. Resumed injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. Kearney TITLE Group Supervisor DATE 7/21/65

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: